

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

East Chapita 94-23

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

NATURAL BUTTES

4. TYPE OF WELL

Gas Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

EOG Resources, Inc.

7. OPERATOR PHONE

435 781-9111

8. ADDRESS OF OPERATOR

600 17th Street, Suite 1000 N, Denver, CO, 80202

9. OPERATOR E-MAIL

kaylene_gardner@egoresources.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**

UTU67868

11. MINERAL OWNERSHIPFEDERAL ☒ INDIAN ☐ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☒ INDIAN ☐ STATE ☐ FEE ☐**13. NAME OF SURFACE OWNER (if box 12 = 'fee')****14. SURFACE OWNER PHONE (if box 12 = 'fee')****15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')****16. SURFACE OWNER E-MAIL (if box 12 = 'fee')****17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')****18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐**20. LOCATION OF WELL****FOOTAGES****QTR-QTR****SECTION****TOWNSHIP****RANGE****MERIDIAN****LOCATION AT SURFACE**

470 FNL 579 FEL

NENE

23

9.0 S

23.0 E

S

Top of Uppermost Producing Zone

470 FNL 579 FEL

NENE

23

9.0 S

23.0 E

S

At Total Depth

470 FNL 579 FEL

NENE

23

9.0 S

23.0 E

S

21. COUNTY

UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)

470

23. NUMBER OF ACRES IN DRILLING UNIT

1079

**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**

2690

26. PROPOSED DEPTH

MD: 8600 TVD: 8600

27. ELEVATION - GROUND LEVEL

5102

28. BOND NUMBER

NM2308

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**

49-225

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER



COMPLETE DRILLING PLAN



AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)



FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER

DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)

TOPOGRAPHICAL MAP

NAME Mary Maestas**TITLE** Regulatory Assistant**PHONE** 303 824-5526**SIGNATURE****DATE** 12/22/2008**EMAIL** mary_maestas@egoresources.com**API NUMBER ASSIGNED**
43047502400000**APPROVAL**


Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8600		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8600	11.6			

EIGHT POINT PLAN

EAST CHAPITA 94-23

NE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,614		Shale	
Mahogany Oil Bed Shale	2,219		Shale	
Wasatch	4,399	Primary	Sandstone	Gas
Chapita Wells	4,955	Primary	Sandstone	Gas
Buck Canyon	5,659	Primary	Sandstone	Gas
North Horn	6,162	Primary	Sandstone	Gas
KMV Price River	6,350	Primary	Sandstone	Gas
KMV Price River Middle	7,138	Primary	Sandstone	Gas
KMV Price River Lower	7,898	Primary	Sandstone	Gas
Sego	8,397		Sandstone	
TD	8,600			

Estimated TD: **8,600' or 200'± below TD**

Anticipated BHP: 4,696 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 5/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 94-23

NE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 94-23

NE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 94-23

NE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **115 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **826 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 94-23

NE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

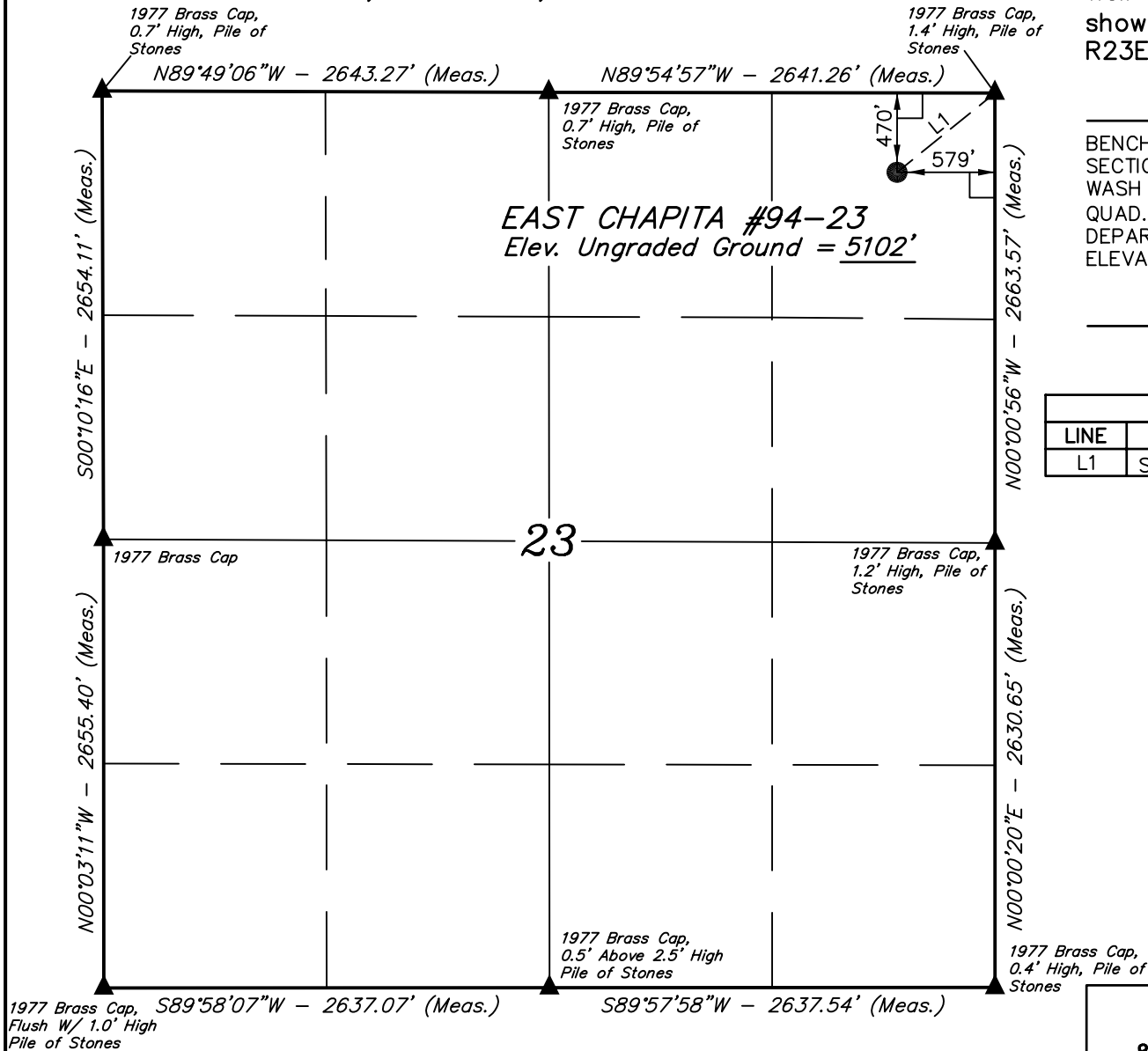
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'38.74" (40.027428)

LONGITUDE = 109°17'12.51" (109.286808)

(NAD 27)

LATITUDE = 40°01'38.86" (40.027461)

LONGITUDE = 109°17'10.07" (109.286131)

EOG RESOURCES, INC.

Well location, EAST CHAPITA #94-23, located as shown in the NE 1/4 NE 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

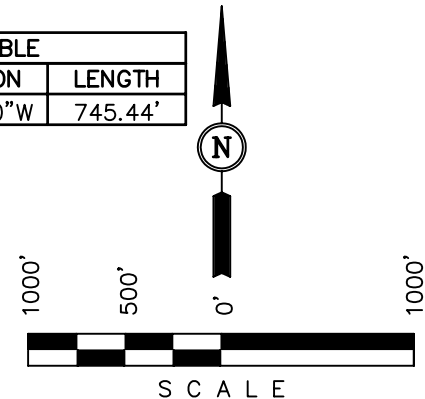
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 23, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5116 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S51°00'00"W	745.44'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-19-08
PARTY A.F. A.C. E.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
EAST CHAPITA #94-23
LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R23E, S.L.B.&M.

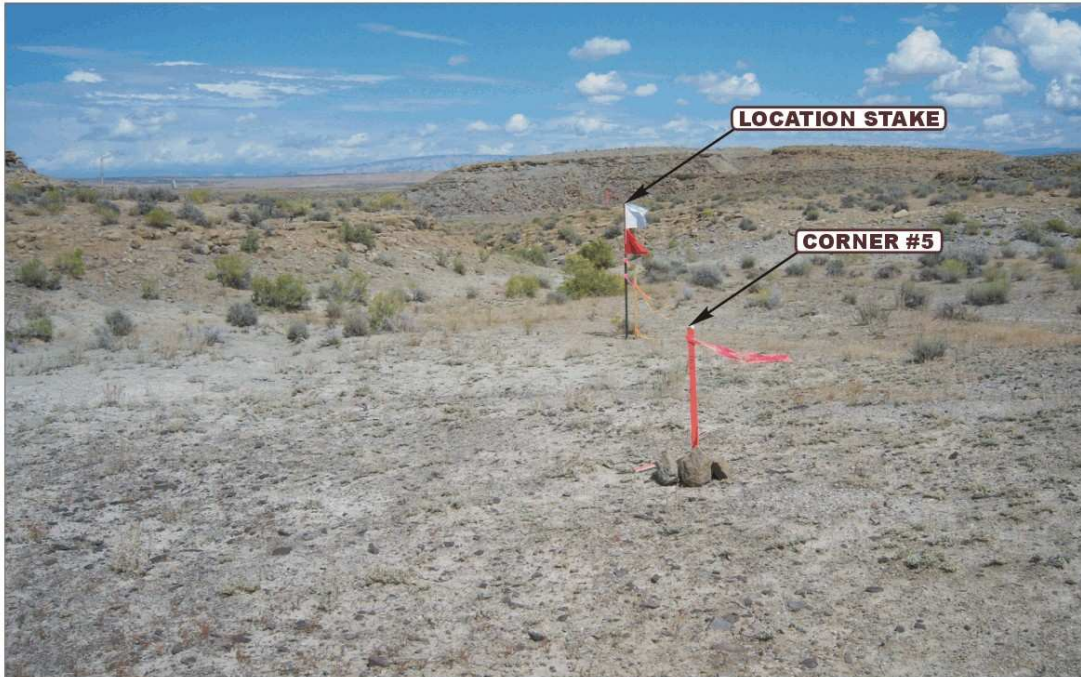


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

09 23 08
MONTH DAY YEAR

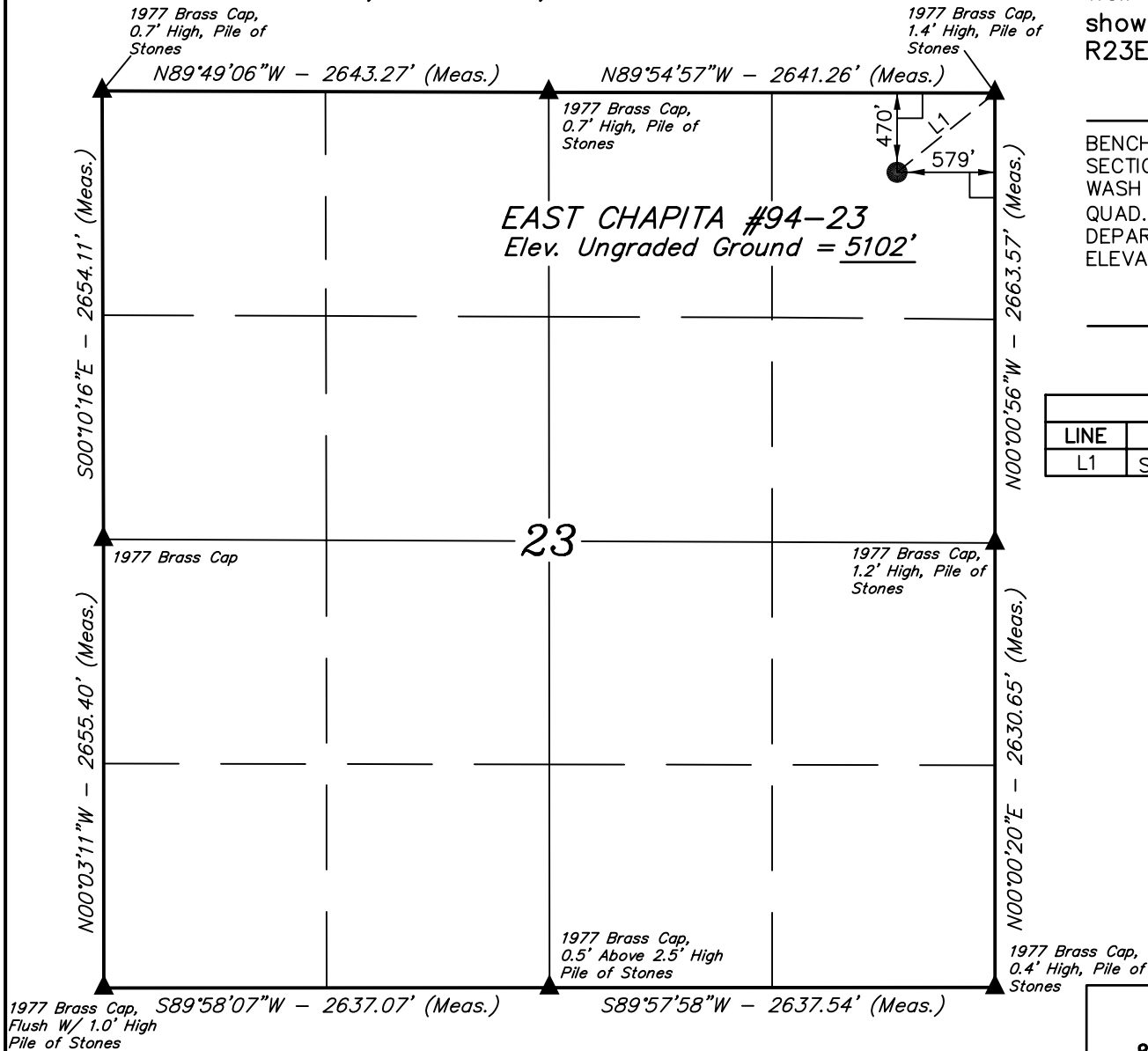
PHOTO

TAKEN BY: A.F.

DRAWN BY: Z.L.

REVISED: 00-00-00

T9S, R23E, S.L.B.&M.



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- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

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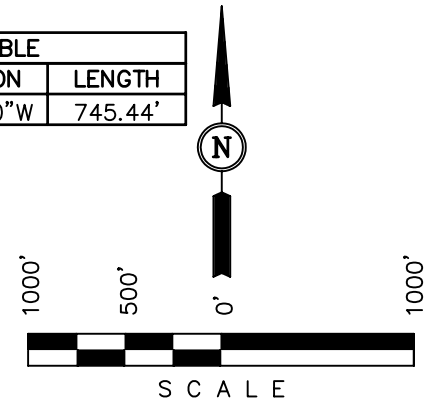
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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-19-08
PARTY A.F. A.C. E.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.

470' FNL 579' FEL

Topsoil Stockpile

FIGURE #1

DATE: 11-22-08

Drawn By: E.M.

Approx.
Toe of
Fill Slope

F-17.8'
El. 088.5'

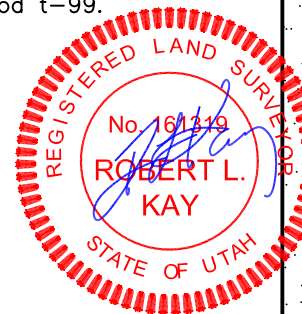
Sta. 3+75

Proposed Access
Road

Round Corners
as Needed

NOTE:

Earthwork Calculations Require
a Fill of 1.2' @ the Location
Stake For Balance. All Fill is
to be Compacted to a
Minimum of 95% of the
Maximum Dry Density Obtained
by AASHTO Method t-99.



SCALE: 1" = 50'

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Top of
Cut Slope



C-14.4'
El. 108.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

RESERVE PITS
(12' Deep)

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

F-2.2'
El. 104.1'

F-4.1'
El. 101.9'

Loc

RIG

DOG HOUSE

Sta. 1+75

F-2.5'
El. 103.8'

AREA OF MAX DISTURBANCE

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TOILET

TRAILER
FUEL

STORAGE
TANK

TRASH

C-8.9'
El. 115.2'

Sta. 0+00

C-2.3'
El. 108.6'

C-20.9'
El. 115.2'
(btm. pit)

20' WIDE BENCH

C-9.5'
El. 115.8'

Reserve Pit Backfill
& Spoils Stockpile

Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 5101.9'

Elev. Graded Ground at Location Stake = 5106.3'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

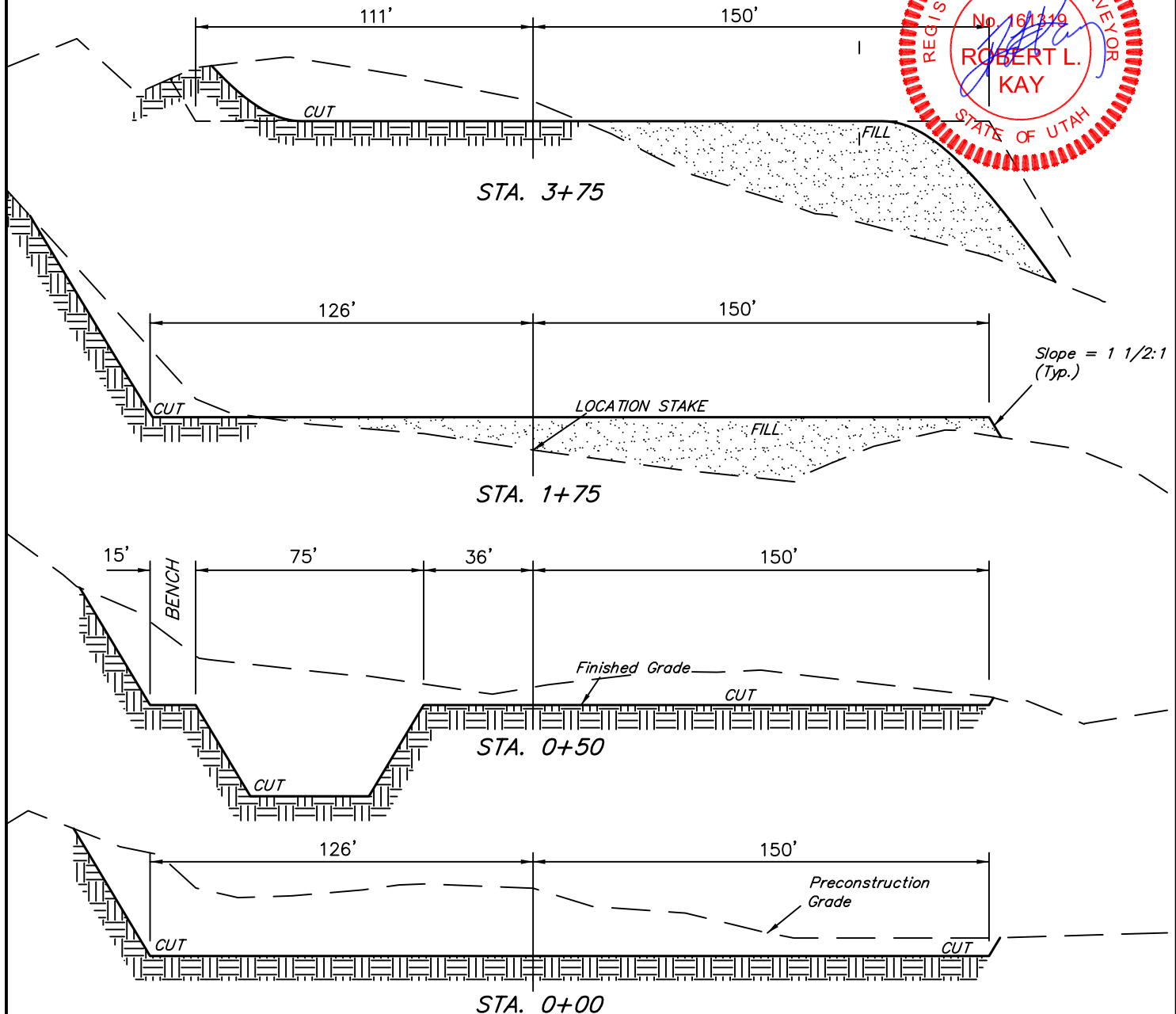
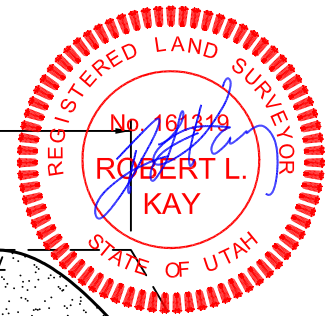
EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL

FIGURE #2

DATE: 11-22-08

Drawn By: E.M.

1" = 20'
X-Section
Scale
1" = 50'



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.038 ACRES
ACCESS ROAD DISTURBANCE = ±1.764 ACRES
PIPELINE DISTURBANCE = ±3.550 ACRES
TOTAL = ±9.352 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,380 Cu. Yds.
Remaining Location = 12,360 Cu. Yds.

TOTAL CUT = 14,750 CU.YDS.
FILL = 10,340 CU.YDS.

EXCESS MATERIAL = 4,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,410 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

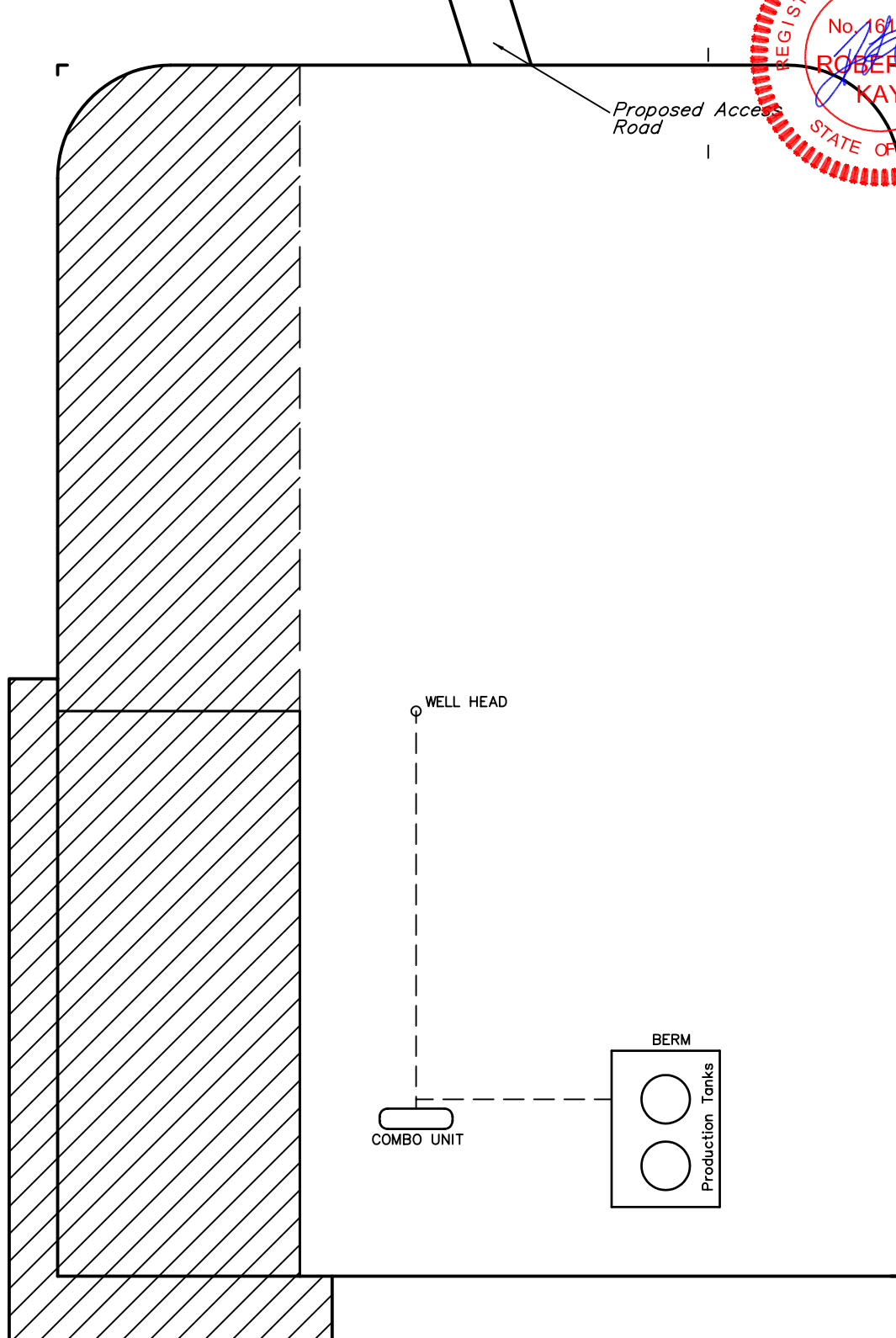
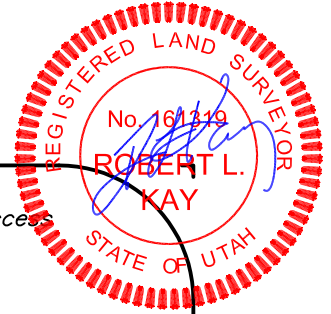
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL

FIGURE #3

DATE: 11-22-08

Drawn By: E.M.

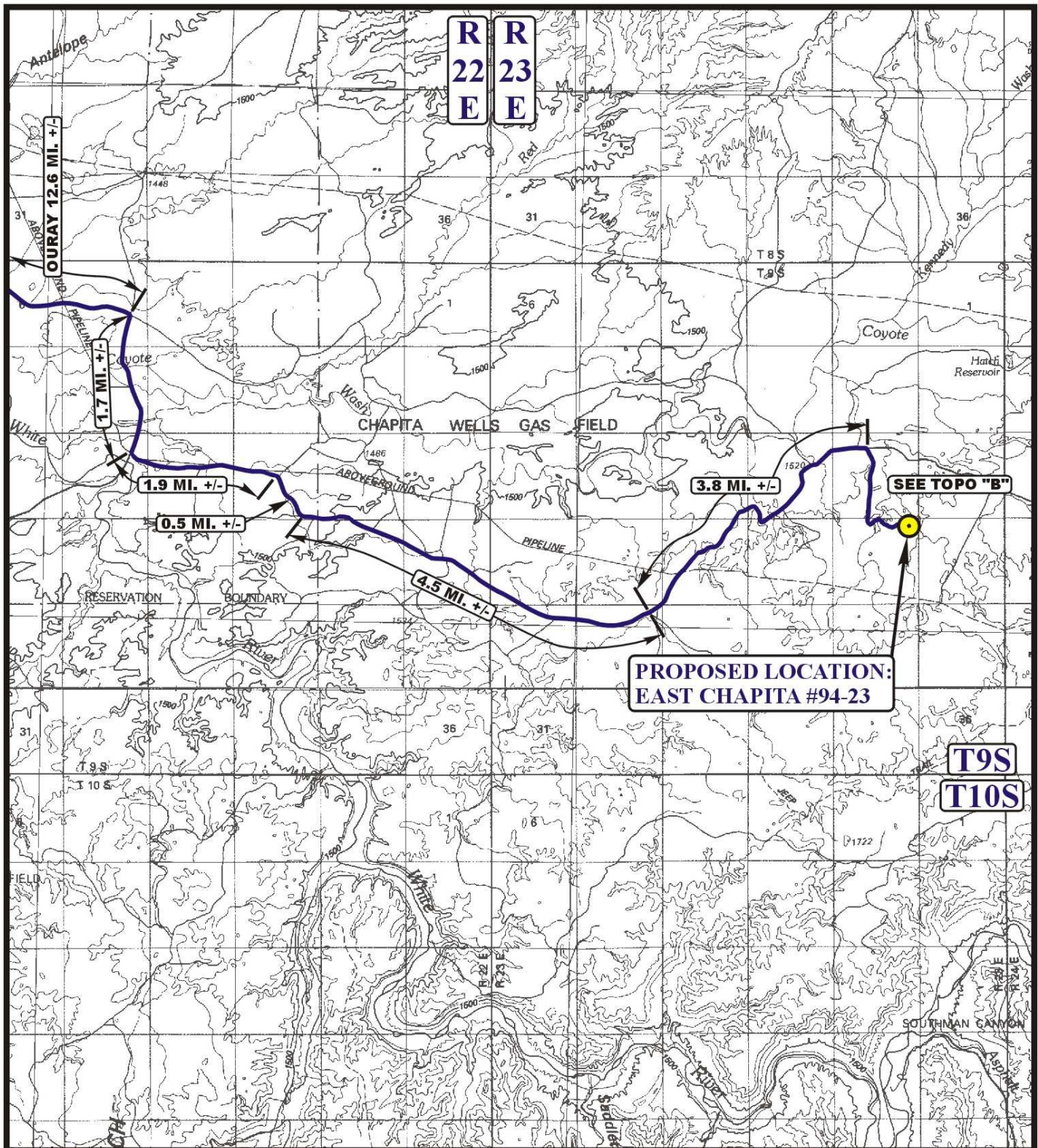


RE-HABED AREA

EOG RESOURCES, INC.
EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.5 MILES.



LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL**



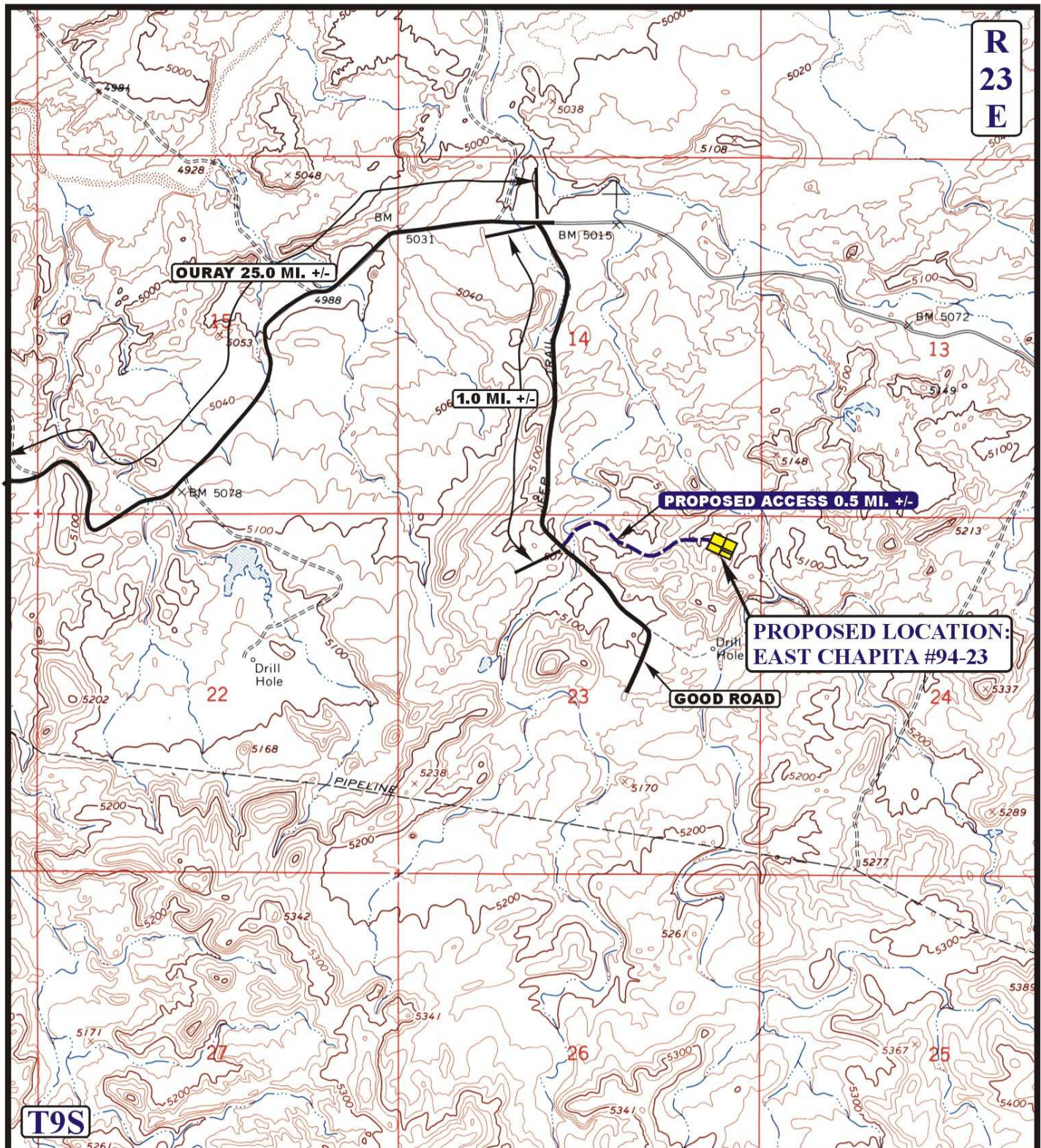
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 23 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

EOG RESOURCES, INC.

EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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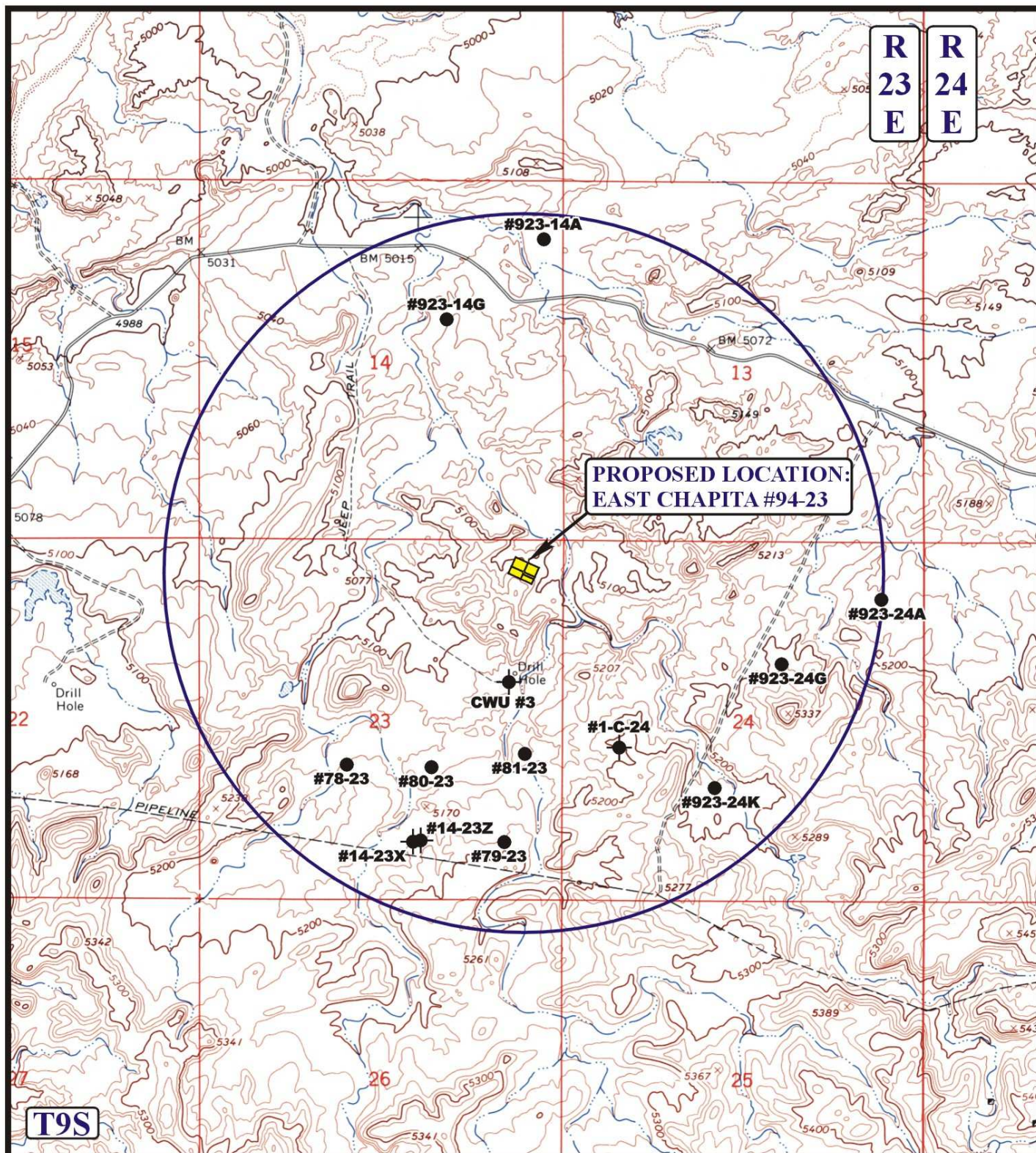


TOPOGRAPHIC
MAP

09 23 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL



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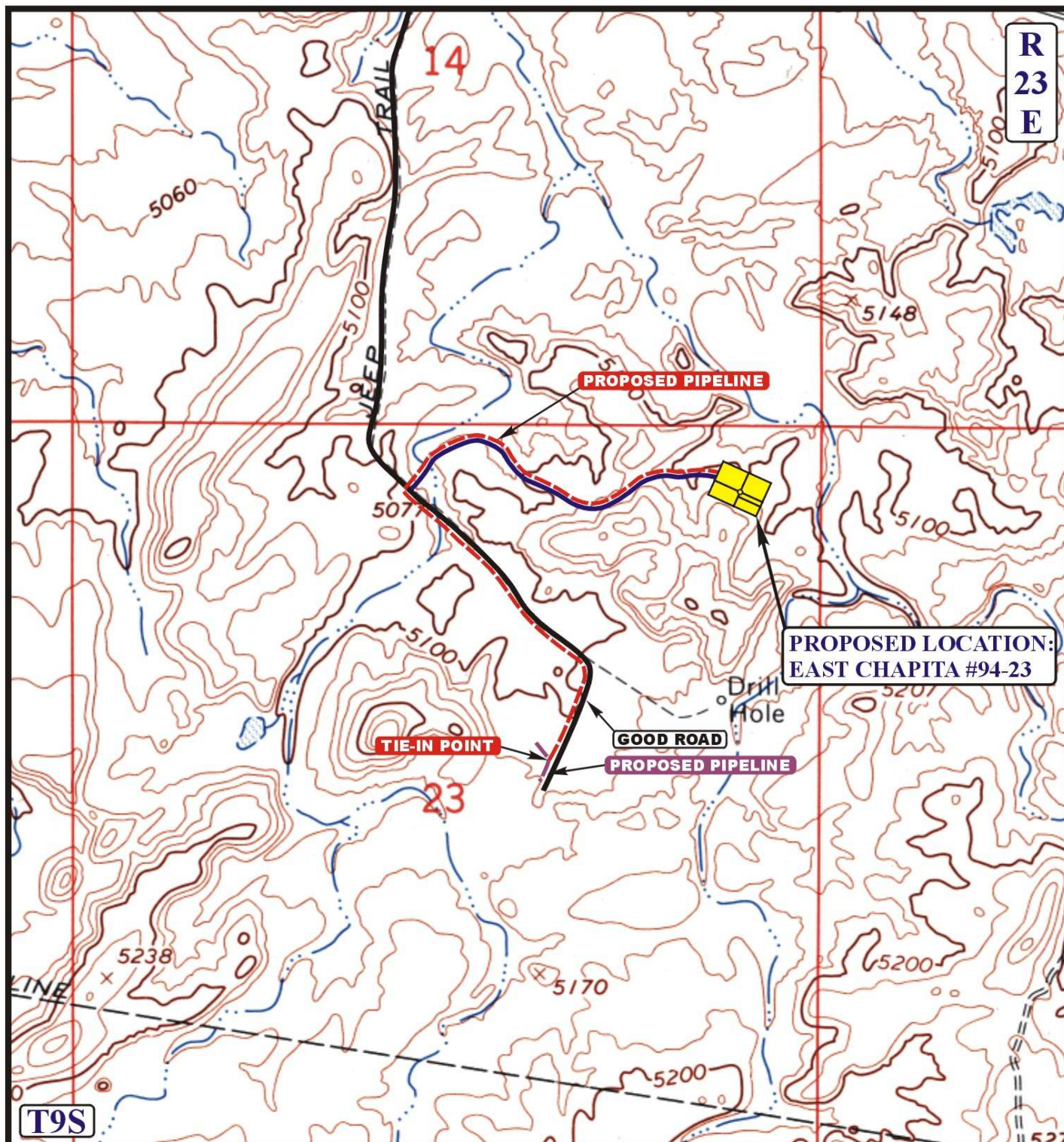


TOPOGRAPHIC
MAP

09 23 08
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5,155' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED

EOG RESOURCES, INC.

EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL



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TOPOGRAPHIC
MAP

09 23 08
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

D
TOPO



***East Chapita 94-23
NENE, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 2640 feet long with a 30-foot right-of-way, disturbing approximately 1.82 acres. New surface disturbance associated with the well pad and access road is estimated to be 4.07 acres. The pipeline is approximately 5155 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 4.73 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2640' in length, with one low water crossing needed prior to reaching the turnoff for the East Chapita 93-23, and culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-67868.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 5155' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-67868) proceeding in a westerly, then southerly direction for an approximate distance of 5155' tying into a proposed pipeline for the East Chapita 20-23 in the SWNE of Section 23, T9S, R23E (Lease U-67868). And APD for the East Chapita 20-23 was filed on 8/22/2008. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-67868.
7. The proposed pipeline route begins in the NENE of Section 23, Township 9S, Range 23E, proceeding westerly, then southerly for an approximate distance of 5155' to the SWNE of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation and keep fill out of the wash.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

EAST CHAPITA 94-23
Surface Use Plan

Page 7

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 94-23 Well, located in the NENE, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

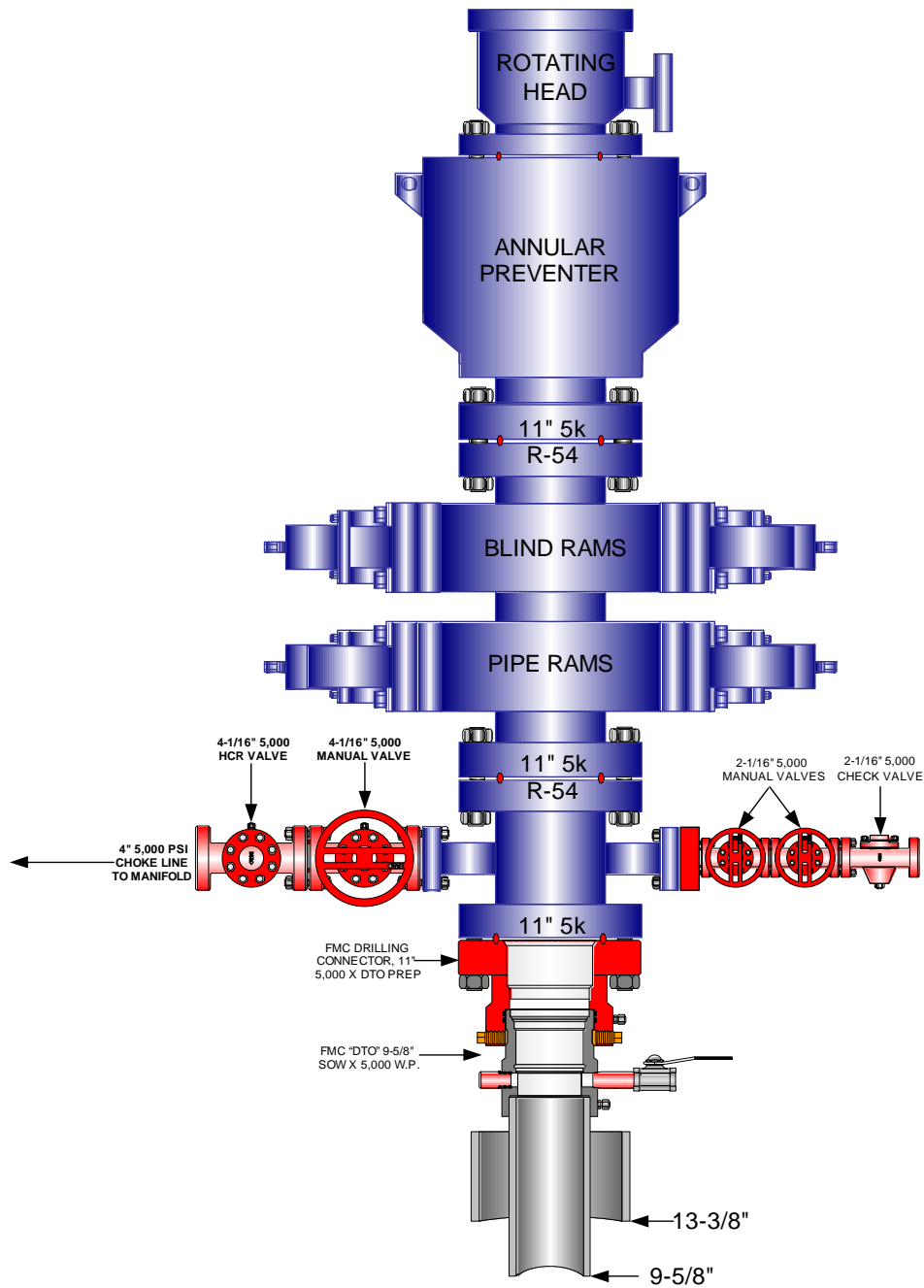
December 4, 2008

Date

Mary A. Maestas, Regulatory Assistant

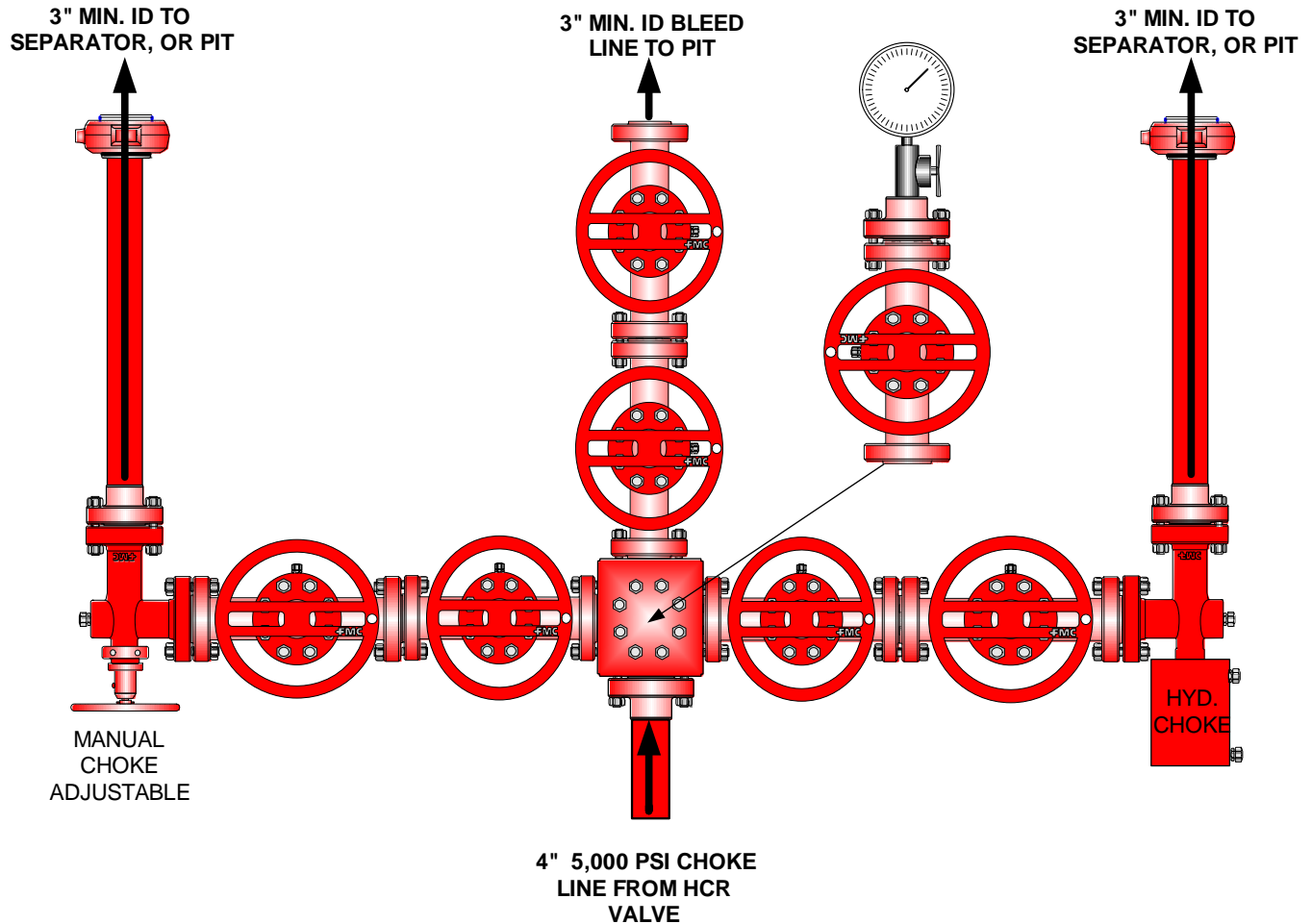
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750240

Well Name: East Chapita 94-23

Township 09.0 S Range 23.0 E Section 23

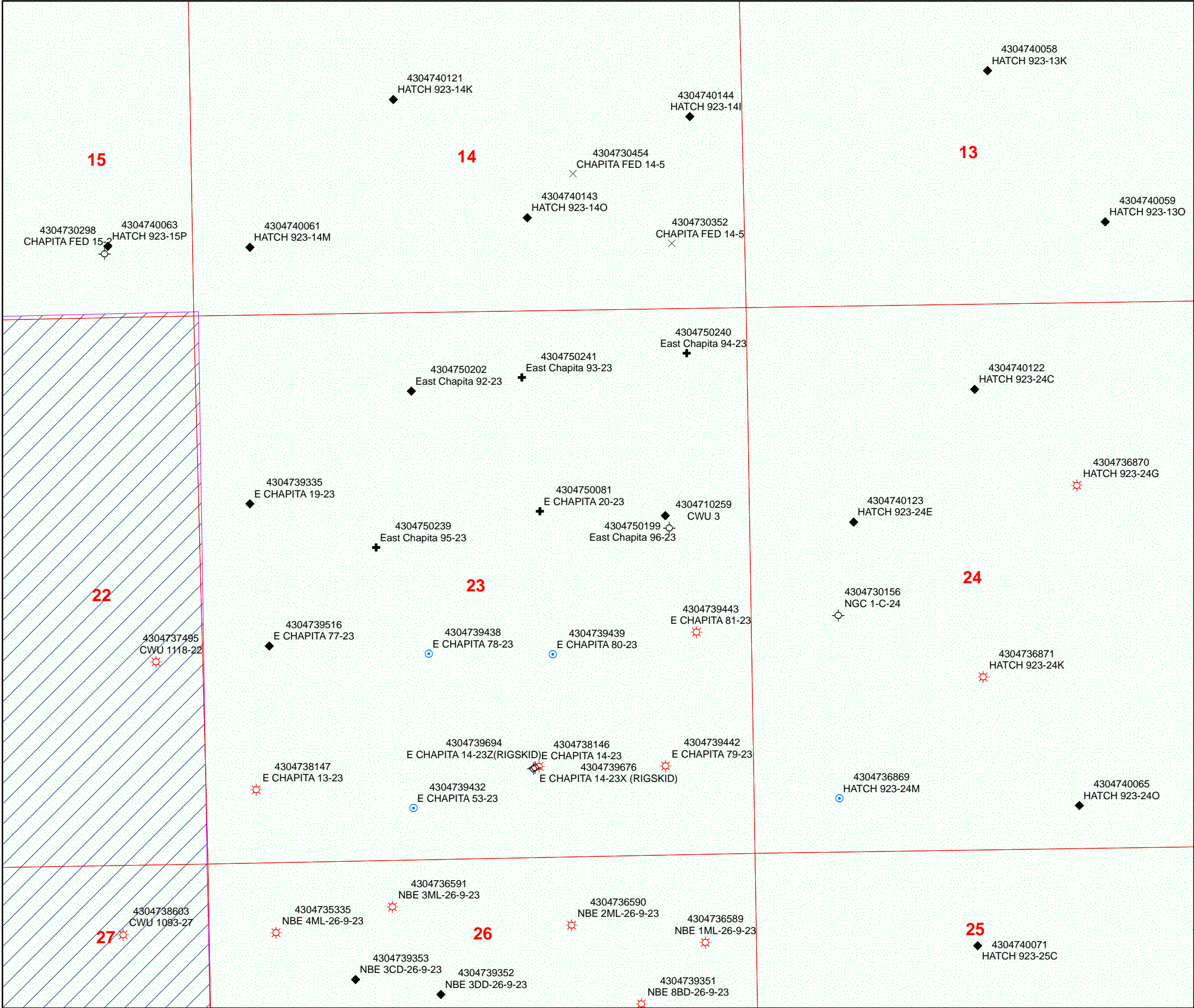
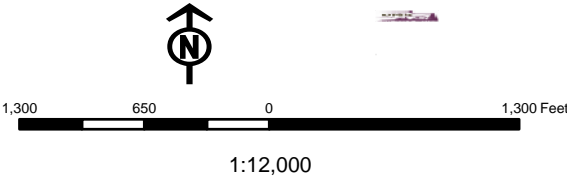
Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
ACTIVE
COMBINED
Sections

Wells Query Events
X <call other values>
GIS_STAT_TYPE
<Null>
APD
DRL
GI
GS
LA
NEW
OPS
PA
PGW
POW
RET
SGW
SOW
TA
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WD
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WS



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/4/2008

WELL NAME: East Chapita 94-23

OPERATOR: EOG Resources, Inc. (N9550)

CONTACT: Mary Maestas

PROPOSED LOCATION: NENE 23 090S 230E

SURFACE: 0470 FNL 0579 FEL

BOTTOM: 0470 FNL 0579 FEL

COUNTY: UINTAH

LATITUDE: 40.02746

UTM SURF EASTINGS: 646248.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU67868

SURFACE OWNER: 1 - Federal

API NO. ASSIGNED: 43047502400000

PHONE NUMBER: 303 824-5526

Permit Tech Review: ☒

Engineering Review: ☐

Geology Review: ☒

LONGITUDE: -109.28609

NORTHINGS: 4432002.00

PROPOSED FORMATION: PRRV

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-15
- Effective Date:** 7/17/2008
- Siting:** 460' fr ext. lease boundary
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: East Chapita 94-23
API Well Number: 43047502400000
Lease Number: UTU67868
Surface Owner: FEDERAL
Approval Date: 12/23/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

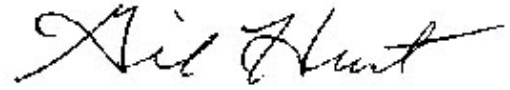
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470' FNL & 579' FEL 40.027428 LAT 109.286808 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 23 9S 23E S		8. WELL NAME and NUMBER: East Chapita 94-23
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-50240
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/29/2009</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

Date: 2/17/09

By: [Signature]

(See Instructions on Reverse Side)

Case 179-15

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

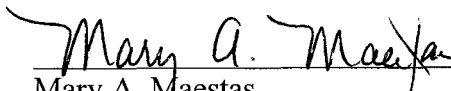
**EAST CHAPITA 94-23
470' FNL – 579' FEL (NENE)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 29th day of January, 2009 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

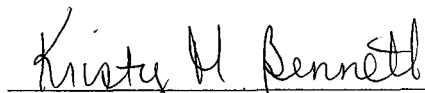
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 29th day of January, 2009.



Notary Public

My Commission Expires:

April 12, 2012

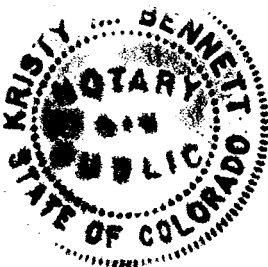


Exhibit "A" to Affidavit
East Chapita 94-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 23 E

14

13

U-01301

U-01301

ECW 94-23



CWU 3-23



UTU-67868

UTU-80940

23

24

T
9
S

 EAST CHAPITA 94-23

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

EAST CHAPITA 94-23
Commingling Application
Utah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\EC94-23_commingling.dwg
WELL

Author

TLM

Jan 14, 2009 -
9:59am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 04 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

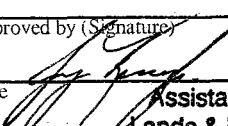
BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 94-23
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 50240
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 470FNL 579FEL 40.02743 N Lat, 109.28681 W Lon At proposed prod. zone NENE 470FNL 579FEL 40.02743 N Lat, 109.28681 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 57.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470' PROP/LSE LINE, 470' DRLG UNIT	16. No. of Acres in Lease 1078.83	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2690'	19. Proposed Depth 8600 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5102 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/04/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kervick	Date AUG 14 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65257 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 12/04/2008 (09CX500208)

RECEIVED

AUG 20 2009

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** DIV. OF OIL, GAS & MINING

NOS 10/03/2008

09GXJ0103AE

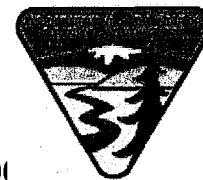


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc
Well No: East Chapita 94-23
API No: 43-047-50240

Location: NENE, Sec. 23, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Cheryl Laroque	(435) 781-4476	
NRS/Enviro Scientist	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 18, 2009</u> By: <u>[Signature]</u> </div>		
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 11/16/2009		

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

EAST CHAPITA 94-23
NE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,614		Shale	
Mahogany Oil Bed Shale	2,219		Shale	
Wasatch	4,399	Primary	Sandstone	Gas
Chapita Wells	4,955	Primary	Sandstone	Gas
Buck Canyon	5,659	Primary	Sandstone	Gas
North Horn	6,162	Primary	Sandstone	Gas
KMV Price River	6,350	Primary	Sandstone	Gas
KMV Price River Middle	7,138	Primary	Sandstone	Gas
KMV Price River Lower	7,898	Primary	Sandstone	Gas
Sego	8,397		Sandstone	
TD	8,600			

Estimated TD: **8,600' or 200'± below TD**

Anticipated BHP: 4,696 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 94-23
NE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN
EAST CHAPITA 94-23
NE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN
EAST CHAPITA 94-23
NE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **115 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **826 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 94-23
NE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: EAST CHAPITA 94-23

Api No: 43-047-50240 Lease Type: FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/11/2009

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 12/14/2009 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. HSWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 21, 2009					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 12/16/2009					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50240	EAST CHAPITA 94-23	NENE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17424	12/15/2009	12/22/09		
Comments: WASATCH/MESAVERDE <u>PRRV = MVRD = WSMVD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50241	EAST CHAPITA 93-23	NWNE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17425	12/16/2009	12/22/09		
Comments: WASATCH/MESAVERDE <u>PRRV = MVRD = WSMVD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

RECEIVED

DEC 17 2009

DIV. OF OIL, GAS & MINING

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

12/16/2009

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 12/16/2009 to 12/31/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2010		
NAME (PLEASE PRINT) Mckenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP COMPLETE. GEL ON MONDAY.

12-14-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP SYSTEM.

12-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-16-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/15/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/11/09 @ 12:29 PM.

01-11-2010 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling	\$208,557	Completion	\$0	Daily Total	\$208,557
Cum Costs: Drilling	\$283,557	Completion	\$0	Well Total	\$283,557
MD	2,401	TVD	2,401	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: WORT					

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/18/2009. DRILLED 12-1/4" HOLE TO 2382' GL (2401' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 59 JTS (2368.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2387.58' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 300 BBLS FRESH WATER & 0 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: 250 SACKS (183 BBLS) OF PREMIUM CEMENT W/ 0.2% VARSET, 2% CALSEAL, & 2% EX-1. 10.5 PPG, YIELD 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/120# @ 11:00, 12/22/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 6 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1450' = 1.25 DEGREE, 2050' = 1.75 DEGREE AND 2320' = 2.5 DEGREE.

DAVID BRINKERHOFF NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 12/21/2009 @ 03:00 AM. AND CAROL DANIELS W/ UDOGM.

01-18-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$71,627		Completion		\$0		Daily Total		\$71,627	
Cum Costs: Drilling		\$355,184		Completion		\$0		Well Total		\$355,184	
MD	2,401	TVD	2,401	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	RELEASE RIG FROM THE ECW 96-23 AT 06:00 1/17/10. MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 1/17/10 AND RIG WAS 100% MOVED IN BY 18:00 1/17/10.								
TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG FROM THE ECW 96-23.											
BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 94-23 SCHEDULED FOR 1/18/10 AT 11:00 AM.											
2 FULL CREWS + 4 MEN, NO INCIDENTS OR ACCIDENTS REPORTED.											
SAFETY MEETING TOPICS: RIG MOVE SAFETY											

01-19-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$48,068		Completion		\$0		Daily Total		\$48,068	
Cum Costs: Drilling		\$403,252		Completion		\$0		Well Total		\$403,252	

MD 3,150 TVD 3,150 Progress 739 Days 1 MW 9.0 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3,150'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23.
11:00	14:30	3.5	RIG ACCEPTED ON DAYWORK AT 11:00 HRS 1/18/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
14:30	15:00	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.
15:00	15:30	0.5	HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL ON LOCATION PRESENT. RU WEATHERFORD LD MACHINE. INSTALL WEAR BUSHING.
15:30	18:00	2.5	PU BHA #1 AND DRILL PIPE W/ WEATHERFORD LD MACHINE. TAG AT 2347'. RD LD MACHINE.
18:00	21:00	3.0	DRILL CEMENT, FLOAT EQUIPMENT (SHOE @ 2388') AND 10 FT OPEN HOLE PAST OLD HOLE TO 2411'. SPOT 50 BBL HIGH VIS PILL FOR F.I.T. TEST.
21:00	21:30	0.5	PULL UP INTO CASING AND CONDUCT FORMATION INTEGRITY TEST @ 2380 W/ A 8.9 PPG MUD TO 275 PSI = 11.1 EMW. TEST HELD.
21:30	22:00	0.5	SPUD PROD. HOLE @ 21:30 ON 1/18/10. DRILL F/ 2411' TO 2470' (59') 118' FPH. WOB 14-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 8.9, VIS 31. DRILLING MAHOGANY OIL SHALE AT 2232'.
22:00	22:30	0.5	SURVEY @ 2392', 2.1 DEGREES.
22:30	06:00	7.5	DRILL F/ 2470' TO 3150' (680') 91' FPH. WOB 15-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.0, VIS 33. DRILLING MAHOGANY OIL SHALE AT 2232'.
FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.			
SAFETY MEETING TOPICS: PRESSURE TESTING BOP/ PU BHA SAFELY.			
FUNCTION COM DRILLING. FUNCTION BOP AND CHOKE.			
FUEL RECIEVED 8000 GL. FUEL ON HAND 9000 GL, USED 1736 GL.			
BOILER 24 HR'S.			

06:00 SPUD A 7 7/8" PROD HOLE @ 21:30 HOURS ON 1/18/10.

01-20-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$34,578	Completion	\$0	Daily Total	\$34,578
Cum Costs: Drilling	\$437,831	Completion	\$0	Well Total	\$437,831

MD 5,285 TVD 5,285 Progress 2,135 Days 2 MW 9.9 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5,285'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 3150' TO 3571' (421') 120' FPH. WOB 15-18K, RPM 45, MM RPM 70. 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.3, VIS 34. DRILLING MAHOGANY OIL SHALE AT 2,232'.
09:30	10:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
10:00	10:30	0.5	SURVEY @ 3490. 2.39 DEGREES.
10:30	19:00	8.5	DRILL F/ 3571' TO 4416' (845') 99' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.5, VIS 36. DRILLING MAHOGANY OIL SHALE AT 2,232' AND WASATCH @ 4,414'.

19:00 19:30 0.5 SURVEY @ 4,338'. 1.86 DEGREES.
 19:30 06:00 10.5 DRILL F/ 4416' TO 5285' (869') 83' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.9, VIS 37. DRILLING WASATCH @ 4,414' AND CHAPITA WELLS @ 4,997'.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED. FUNCTION COM DRILLING.

SAFETY MEETING TOPICS: STEAM LINES/ INSTALLING ROTATING HEAD.

FUEL ON HAND 7182 GL, USED 1818 GL. BOILER 24 HR'S.

01-21-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$38,514 **Completion** \$0 **Daily Total** \$38,514

Cum Costs: Drilling \$476,346 **Completion** \$0 **Well Total** \$476,346

MD 6,560 **TVD** 6,560 **Progress** 1,275 **Days** 3 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,560'

Start End Hrs Activity Description

06:00 14:00 8.0 DRILL F/ 5285' TO 5840' (555') 69' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.3, VIS 36. DRILLING CHAPITA WELLS @ 4,997' AND BUCK CANYON @ 5,680'.

14:00 14:30 0.5 SERVICE RIG. FUNCTION COM DRILLING.

14:30 06:00 15.5 DRILL F/ 5840' TO 6560' (720') 47' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 38. DRILLING NORTH HORN @ 6,162', PRICE RIVER @ 6,364'.

FULL CREWS, ONE INCIDENT REPORTED: PINCHED FINGER.

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPICS: BLOW OUT PREVENTION/ ROTARY TABLE SAFETY.

FUEL ON HAND 5000 GL, USED 2182 GL. BOILER 24 HR'S.

01-22-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$21,235 **Completion** \$0 **Daily Total** \$21,235

Cum Costs: Drilling \$497,582 **Completion** \$0 **Well Total** \$497,582

MD 7,570 **TVD** 7,570 **Progress** 1,010 **Days** 4 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7570'

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL F/ 6560' TO 6790 (230') 51' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.1, VIS 38. DRILLING PRICE RIVER @ 6,364'.

10:30 11:00 0.5 SERVICE RIG. FUNCTION COM DRILLING

11:00 06:00 19.0 DRILL F/ 6790 TO 7570 (780') 41' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4, VIS 38. DRILLING PRICE RIVER @ 6,364', MIDDLE PRICE @ 7,135'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: CAST WALK SAFETY/PINCH POINTS

FUEL ON HAND 2964 GL, USED 2036 GL. BOILER 24 HR'S.

01-23-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$37,929 **Completion** \$5,806 **Daily Total** \$43,735

Cum Costs: Drilling \$535,511 **Completion** \$5,806 **Well Total** \$541,317

MD 8,340 TVD 8,340 Progress 770 Days 5 MW 11.6 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,340'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7570 TO 7915' (345') 43' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.
14:00	14:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
14:30	06:00	15.5	DRILL F/ 7915' TO 8340' (425') 27' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: HOISTED AROUND KELLY/ FORKLIFT SAFETY.

FUEL RECIEVED 3500 GL. ON HAND 4332 GL, USED 2132 GL. BOILER 24 HR'S.

01-24-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$24,018	Completion	\$766	Daily Total	\$24,785
Cum Costs: Drilling	\$559,530	Completion	\$6,572	Well Total	\$566,103

MD 8,600 TVD 8,600 Progress 260 Days 6 MW 11.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 8340' TO 8570' (230') 29' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'.
14:00	14:30	0.5	SERVICE RIG.
14:30	16:30	2.0	DRILL F/ 8570' TO 8600' (30') 15' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'. REACHED TD AT 16:30 HRS, 1/23/10.
16:30	17:30	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP.
17:30	21:30	4.0	SHORT TRIP 66 STANDS TO SURFACE SHOE AT 2387' AND TRIP BACK TO BOTTOM.
21:30	22:00	0.5	REAM TO BOTTOM F/ 8542' TO 8600'
			NO FILL OR TIGHT SPOTS
22:00	23:30	1.5	CIRCULATE BOTTOMS UP, RIG UP FRANKS LD MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE LAYDOWN PRACTICES.
23:30	06:00	6.5	LD DRILL PIPE & BHA. BREAK KELLY.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING AND TRIPPING

SAFETY MEETING TOPIC: PROPER PPE/ LD MACHINE SAFETY

FUEL ON HAND 2500 GL, USED 1832 GL. BOILER 24 HR'S.

01-25-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$40,320	Completion	\$161,806	Daily Total	\$202,127
Cum Costs: Drilling	\$599,851	Completion	\$168,379	Well Total	\$768,230

MD 8,600 TVD 8,600 Progress 0 Days 7 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LD BHA, BREAK KELLY, BREAK OFF BIT AND LD ROLLER REAMERS.
06:30	07:00	0.5	PULL WEAR BUSHING.
07:00	08:00	1.0	RU FRANKS WESTATES CASING TOOLS, HELD SAFETY MEETING W/ ALL ON LOCATION OVER SAFE CASING RUNNING.
08:00	13:00	5.0	RAN 200 JT'S. 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8599', 1 JT CSG, FLOAT COLLAR @ 8555', 51 JTS CSG, MARKER JOINT @ 6340', 55 JTS CSG., MJ @ 3997', 93 JTS CSG AND A 10' PUP JT TO GROUND LEVEL. PU JT. #201 OF CSG AND TAGGED BOTTOM. LD TAG JT., PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LANDED CASING HANGER W/ 75,000# RESTING STRING WT.
13:00	14:30	1.5	RD FRANKS WESTATES CASING AND LD MACHINE TOOLS. RU HALLIBURTON CEMENTERS TOOLS. HELD SAFETY MEETING OVER SAFE CEMENTING PRACTICES.
14:30	17:30	3.0	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD. CASING AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 390 SX LEAD CEMENT (127.8 BBL) @ 12.0 PPG, 1.84 YLD, H2O 9.86 GAL/SK. MIX AND PUMP 1215 SX (318 BBLs) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 132.6 BBLs H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2215 PSI, BUMPED PLUG TO 3840 PSI MAX. HELD PRESSURE FOR 1 MINUTE. BLED BACK 2 BBLs, FLOAT HELD.
17:30	19:00	1.5	RD HALLIBURTON CEMENTING TOOLS. HELD CEMENTING HEAD IN PLACE FOR ONE HOUR BEFORE REMOVING.
19:00	20:00	1.0	SET PACK OFF RING ON DTO HANGER W/ FMC TECH. HAND. TEST TO 5K PSI. TEST HELD.
20:00	22:00	2.0	ND BOP, CHOKE MANIFOLD, FLOWLINE AND CLEAN MUD TANKS W/ BADGER R&R SUPER-VAC TRUCKS.
22:00	06:00	8.0	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 94-23 TO THE ECW 93-23, 0.3 MILES.
			RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 1/25/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 93-23 SCHEDULED FOR 1/25/10 AT 22:00 PM.
			TRANSFERRING 2500 GL DIESEL FUEL, 212.07' OF 4.5" 11.6# N-80 LTC CASING AND 20.06' P-110 11.6# MARKER JOINT TO THE ECW 93-23.
			RELEASE RIG AT 21:00 1/24/10.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY.
			FUEL RECEIVED 1200 GL. ON HAND 2500 GL, USED 1192 GL. BOILER 24 HR'S.
06:00			RIG RELEASE @ 22:00 HRS, 1/24/10.
			CASING POINT COST \$599,851

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

DailyCosts: Drilling	\$0	Completion	\$1,693	Daily Total	\$1,693
Cum Costs: Drilling	\$605,687	Completion	\$206,372	Well Total	\$812,059
MD	8,600	TVD	8,600	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8555.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-25-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,921	Daily Total	\$1,921
Cum Costs: Drilling	\$605,687	Completion	\$208,293	Well Total	\$813,980
MD	8,600	TVD	8,600	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8555.0		Perf : 7285'-8439'	PKR Depth : 0.0	

Activity at Report Time: FRAC STAGES 6 THROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8231'-32', 8239'-40', 8246'-47', 8266'-67', 8270'-71', 8346'-47', 8365'-67', 8371'-72', 8376'-78', 8408'-09', 8438'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32557 GAL 16# DELTA 200 W/114200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6190 PSIG. MTR 53.3 BPM. ATP 4702 PSIG. ATR 51.3 BPM. ISIP 2744 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8196'. PERFORATE LPR FROM 8012'-13', 8023'-24', 8031'-32', 8036'-37', 8086'-87', 8092'-93', 8097'-98', 8105'-06', 8156'-57', 8161'-62', 8174'-75', 8180'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7442 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31719 GAL 16# DELTA 200 W/110300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5862 PSIG. MTR 53.1 BPM. ATP 4887 PSIG. ATR 51.7 BPM. ISIP 3605 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7950'. PERFORATE MPR FROM 7728'-29', 7746'-47', 7762'-63', 7788'-89', 7816'-17', 7819'-20', 7840'-41', 7865'-66', 7868'-69', 7883'-84', 7897'-98', 7907'-08', 7914'-15', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54285 GAL 16# DELTA 200 W/185700# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6249 PSIG. MTR 49.7BPM. ATP 4855 PSIG. ATR 49.2 BPM. ISIP 4353 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7468'-69', 7483'-84', 7499'-500', 7505'-06', 7510'-11', 7521'-22', 7577'-78', 7595'-96', 7599'-600', 7603'-04', 7662'-63', 7666'-67', 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7364 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35797 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5776 PSIG. MTR 50.6 BPM. ATP 4911 PSIG. ATR 50.4 BPM. ISIP 3359 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7440'. PERFORATE MPR FROM 7285'-86', 7294'-95', 7310'-11', 7319'-20', 7323'-24', 7353'-54', 7360'-61', 7371'-72', 7374'-75', 7378'-79', 7385'-86', 7390'-91', 7394'-95', 7418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42314 GAL 16# DELTA 200 W/147000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5177 PSIG. MTR 50.9 BPM. ATP 3831 PSIG. ATR 50.9 BPM. ISIP 1985 PSIG. RD HALLIBURTON. SWIFN.

02-26-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$450,563	Daily Total	\$450,563
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Cum Costs: Drilling	\$605,687	Completion	\$658,857	Well Total	\$1,264,544
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1220 PSIG. RUWL. SET 6K CFP AT 7240'. PERFORATE UPR/MPR FROM 7034'-35', 7041'-42', 7047'-48', 7065'-66', 7084'-85', 7096'-97', 7109'-10', 7121'-22', 7150'-51', 7157'-58', 7177'-78', 7185'-86', 7192'-93', 7220'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7367 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44224 GAL 16# DELTA 200 W/154900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5181 PSIG. MTR 52.3 BPM. ATP 3657 PSIG. ATR 51.5 BPM. ISIP 2406 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6900'. PERFORATE UPR FROM 6680'-81', 6688'-89', 6694'-95', 6705'-06', 6729'-30', 6744'-45', 6757'-58', 6761'-62', 6766'-67', 6795'-96', 6802'-03', 6838'-39', 6862'-63', 6870'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7336 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42145 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5489 PSIG. MTR 51.9 BPM. ATP 3986 PSIG. ATR 51 BPM. ISIP 2091 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6634'. PERFORATE UPR FROM 6479'-80', 6487'-88', 6494'-95', 6510'-11', 6514'-15', 6522'-23', 6526'-27', 6533'-34', 6547'-48', 6577'-78', 6582'-83', 6608'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33682 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4735 PSIG. MTR 51.2 BPM. ATP 3611 PSIG. ATR 50.4 BPM. ISIP 2168 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6360'. PERFORATE Ba FROM 6079'-80', 6096'-97', 6214'-15', 6234'-35', 6241'-42', 6245'-46', 6252'-53', 6256'-57', 6275'-76', 6282'-83', 6291'-92', 6320'-21', 6335'-36' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31648 GAL 16# DELTA 140 W/107800# 20/40 SAND @ 2-4 PPG, MTP 4979 PSIG. MTR 51.8 BPM. ATP 3755 PSIG. ATR 50.7 BPM. ISIP 2022 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6002'. PERFORATE Ca/Ba FROM 5510'-11', 5546'-47', 5582'-83', 5650'-51', 5733'-34', 5758'-59', 5765'-66', 5781'-82', 5816'-17', 5858'-59', 5871'-72', 5894'-95', 5922'-23', 5983'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10548 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 32492 GAL 16# DELTA 140 W/101000# 20/40 SAND @ 2-4 PPG, MTP 5798 PSIG. MTR 51.9 BPM. ATP 4138 PSIG. ATR 50.6 BPM. ISIP 1593 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5480'. PERFORATE Ca FROM 5331'-33', 5341'-43', 5347'-49', 5353'-55', 5360'-61', 5395'-97', 5462'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27380 GAL 16# DELTA 140 W/106300# 20/40 SAND @ 2-4 PPG, MTP 3693 PSIG. MTR 51.5 BPM. ATP 2995 PSIG. ATR 50.6 BPM. ISIP 1745 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 5260'. RD CUTTERS WIRELINE. SDFN.

03-02-2010	Reported By	HISLOP
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$605,687	Completion
MD	8,600	TVD
Formation : MESAVERDE / WASATCH		PBTD : 8555.0
		Perf : 5331'-8439'
		PKR Depth : 0.0
Activity at Report Time:	DRILL PLUGS	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5260'. RU TO DRILL OUT PLUGS. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/3/2010	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 3/3/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 10, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/9/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2010

Well Name	ECW 094-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50240	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-18-2010	Class Date	
Tax Credit	N	TVD / MD	8,600/ 8,600	Property #	064249
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,125/ 5,106				
Location	Section 23, T9S, R23E, NENE, 470 FNL & 579 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	306668	AFE Total	1,456,700	DHC / CWC	607,800/ 848,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			470' FNL & 579' FEL,(NE/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.027428, LONG 109.286808 (NAD 83)
			LAT 40.027461, LONG 109.286131 (NAD 27)
			TRUE #34
			OBJECTIVE: 8600' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5101.9' NAT GL, 5106.3' PREP GL (DUE TO ROUNDING THE PREP GL IS 5106'), 5125' KB (19')
			EOG WI 100%, NRI 87.50%

11-25-2009 Reported By TERRY CSERE

RECEIVED March 09, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START PUSHING IN ROAD 11/25/2009.

11-30-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION PAD.

12-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-03-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

12-04-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

12-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

12-08-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

12-09-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CLOSED LOOP SYSTEM.

12-10-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

12-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP COMPLETE. GEL ON MONDAY.

12-14-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP SYSTEM.

12-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-16-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/15/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/11/09 @ 12:29 PM.

01-11-2010 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling	\$208,557	Completion	\$0	Daily Total	\$208,557
Cum Costs: Drilling	\$283,557	Completion	\$0	Well Total	\$283,557
MD	2,401	TVD	2,401	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: WORT					

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/18/2009. DRILLED 12-1/4" HOLE TO 2382' GL (2401' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 59 JTS (2368.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2387.58' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 300 BBLS FRESH WATER & 0 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: 250 SACKS (183 BBLS) OF PREMIUM CEMENT W/ 0.2% VARSET, 2% CALSEAL, & 2% EX-1. 10.5 PPG, YIELD 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/120# @ 11:00, 12/22/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 6 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1450' = 1.25 DEGREE, 2050' = 1.75 DEGREE AND 2320' = 2.5 DEGREE.

DAVID BRINKERHOFF NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 12/21/2009 @ 03:00 AM. AND CAROL DANIELS W/ UDOGM.

01-18-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$71,627		Completion		\$0		Daily Total		\$71,627	
Cum Costs: Drilling		\$355,184		Completion		\$0		Well Total		\$355,184	
MD	2,401	TVD	2,401	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	RELEASE RIG FROM THE ECW 96-23 AT 06:00 1/17/10. MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 1/17/10 AND RIG WAS 100% MOVED IN BY 18:00 1/17/10.								
TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG FROM THE ECW 96-23.											
BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 94-23 SCHEDULED FOR 1/18/10 AT 11:00 AM.											
2 FULL CREWS + 4 MEN, NO INCIDENTS OR ACCIDENTS REPORTED.											
SAFETY MEETING TOPICS: RIG MOVE SAFETY											

01-19-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$48,068		Completion		\$0		Daily Total		\$48,068	
Cum Costs: Drilling		\$403,252		Completion		\$0		Well Total		\$403,252	

MD 3,150 TVD 3,150 Progress 739 Days 1 MW 9.0 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3,150'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23.
11:00	14:30	3.5	RIG ACCEPTED ON DAYWORK AT 11:00 HRS 1/18/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
14:30	15:00	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.
15:00	15:30	0.5	HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL ON LOCATION PRESENT. RU WEATHERFORD LD MACHINE. INSTALL WEAR BUSHING.
15:30	18:00	2.5	PU BHA #1 AND DRILL PIPE W/ WEATHERFORD LD MACHINE. TAG AT 2347'. RD LD MACHINE.
18:00	21:00	3.0	DRILL CEMENT, FLOAT EQUIPMENT (SHOE @ 2388') AND 10 FT OPEN HOLE PAST OLD HOLE TO 2411'. SPOT 50 BBL HIGH VIS PILL FOR F.I.T. TEST.
21:00	21:30	0.5	PULL UP INTO CASING AND CONDUCT FORMATION INTEGRITY TEST @ 2380 W/ A 8.9 PPG MUD TO 275 PSI = 11.1 EMW. TEST HELD.
21:30	22:00	0.5	SPUD PROD. HOLE @ 21:30 ON 1/18/10. DRILL F/ 2411' TO 2470' (59') 118' FPH. WOB 14-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 8.9, VIS 31. DRILLING MAHOGANY OIL SHALE AT 2232'.
22:00	22:30	0.5	SURVEY @ 2392', 2.1 DEGREES.
22:30	06:00	7.5	DRILL F/ 2470' TO 3150' (680') 91' FPH. WOB 15-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.0, VIS 33. DRILLING MAHOGANY OIL SHALE AT 2232'.
FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.			
SAFETY MEETING TOPICS: PRESSURE TESTING BOP/ PU BHA SAFELY.			
FUNCTION COM DRILLING. FUNCTION BOP AND CHOKE.			
FUEL RECIEVED 8000 GL. FUEL ON HAND 9000 GL, USED 1736 GL.			
BOILER 24 HR'S.			

06:00 SPUD A 7 7/8" PROD HOLE @ 21:30 HOURS ON 1/18/10.

01-20-2010 Reported By DAVID GREESON

DailyCosts: Drilling	\$34,578	Completion	\$0	Daily Total	\$34,578
Cum Costs: Drilling	\$437,831	Completion	\$0	Well Total	\$437,831

MD 5,285 TVD 5,285 Progress 2,135 Days 2 MW 9.9 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5,285'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 3150' TO 3571' (421') 120' FPH. WOB 15-18K, RPM 45, MM RPM 70. 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.3, VIS 34. DRILLING MAHOGANY OIL SHALE AT 2,232'.
09:30	10:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
10:00	10:30	0.5	SURVEY @ 3490. 2.39 DEGREES.
10:30	19:00	8.5	DRILL F/ 3571' TO 4416' (845') 99' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.5, VIS 36. DRILLING MAHOGANY OIL SHALE AT 2,232' AND WASATCH @ 4,414'.

19:00 19:30 0.5 SURVEY @ 4,338'. 1.86 DEGREES.
 19:30 06:00 10.5 DRILL F/ 4416' TO 5285' (869') 83' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.9, VIS 37. DRILLING WASATCH @ 4,414' AND CHAPITA WELLS @ 4,997'.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED. FUNCTION COM DRILLING.

SAFETY MEETING TOPICS: STEAM LINES/ INSTALLING ROTATING HEAD.

FUEL ON HAND 7182 GL, USED 1818 GL. BOILER 24 HR'S.

01-21-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$38,514 **Completion** \$0 **Daily Total** \$38,514

Cum Costs: Drilling \$476,346 **Completion** \$0 **Well Total** \$476,346

MD 6,560 **TVD** 6,560 **Progress** 1,275 **Days** 3 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,560'

Start End Hrs Activity Description

06:00 14:00 8.0 DRILL F/ 5285' TO 5840' (555') 69' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.3, VIS 36. DRILLING CHAPITA WELLS @ 4,997' AND BUCK CANYON @ 5,680'.

14:00 14:30 0.5 SERVICE RIG. FUNCTION COM DRILLING.

14:30 06:00 15.5 DRILL F/ 5840' TO 6560' (720') 47' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 38. DRILLING NORTH HORN @ 6,162', PRICE RIVER @ 6,364'.

FULL CREWS, ONE INCIDENT REPORTED: PINCHED FINGER.

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPICS: BLOW OUT PREVENTION/ ROTARY TABLE SAFETY.

FUEL ON HAND 5000 GL, USED 2182 GL. BOILER 24 HR'S.

01-22-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$21,235 **Completion** \$0 **Daily Total** \$21,235

Cum Costs: Drilling \$497,582 **Completion** \$0 **Well Total** \$497,582

MD 7,570 **TVD** 7,570 **Progress** 1,010 **Days** 4 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7570'

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL F/ 6560' TO 6790 (230') 51' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.1, VIS 38. DRILLING PRICE RIVER @ 6,364'.

10:30 11:00 0.5 SERVICE RIG. FUNCTION COM DRILLING

11:00 06:00 19.0 DRILL F/ 6790 TO 7570 (780') 41' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4, VIS 38. DRILLING PRICE RIVER @ 6,364', MIDDLE PRICE @ 7,135'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: CAST WALK SAFETY/PINCH POINTS

FUEL ON HAND 2964 GL, USED 2036 GL. BOILER 24 HR'S.

01-23-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling \$37,929 **Completion** \$5,806 **Daily Total** \$43,735

Cum Costs: Drilling \$535,511 **Completion** \$5,806 **Well Total** \$541,317

MD 8,340 TVD 8,340 Progress 770 Days 5 MW 11.6 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,340'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7570 TO 7915' (345') 43' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.
14:00	14:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
14:30	06:00	15.5	DRILL F/ 7915' TO 8340' (425') 27' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: HOISTED AROUND KELLY/ FORKLIFT SAFETY.

FUEL RECIEVED 3500 GL. ON HAND 4332 GL, USED 2132 GL. BOILER 24 HR'S.

01-24-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$24,018	Completion	\$766	Daily Total	\$24,785
Cum Costs: Drilling	\$559,530	Completion	\$6,572	Well Total	\$566,103

MD 8,600 TVD 8,600 Progress 260 Days 6 MW 11.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 8340' TO 8570' (230') 29' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'.
14:00	14:30	0.5	SERVICE RIG.
14:30	16:30	2.0	DRILL F/ 8570' TO 8600' (30') 15' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'. REACHED TD AT 16:30 HRS, 1/23/10.
16:30	17:30	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP.
17:30	21:30	4.0	SHORT TRIP 66 STANDS TO SURFACE SHOE AT 2387' AND TRIP BACK TO BOTTOM.
21:30	22:00	0.5	REAM TO BOTTOM F/ 8542' TO 8600'
			NO FILL OR TIGHT SPOTS
22:00	23:30	1.5	CIRCULATE BOTTOMS UP, RIG UP FRANKS LD MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE LAYDOWN PRACTICES.
23:30	06:00	6.5	LD DRILL PIPE & BHA. BREAK KELLY.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING AND TRIPPING

SAFETY MEETING TOPIC: PROPER PPE/ LD MACHINE SAFETY

FUEL ON HAND 2500 GL, USED 1832 GL. BOILER 24 HR'S.

01-25-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$46,156	Completion	\$161,806	Daily Total	\$207,963
Cum Costs: Drilling	\$605,687	Completion	\$168,379	Well Total	\$774,066

MD 8,600 TVD 8,600 Progress 0 Days 7 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LD BHA, BREAK KELLY, BREAK OFF BIT AND LD ROLLER REAMERS.
06:30	07:00	0.5	PULL WEAR BUSHING.
07:00	08:00	1.0	RU FRANKS WESTATES CASING TOOLS, HELD SAFETY MEETING W/ ALL ON LOCATION OVER SAFE CASING RUNNING.
08:00	13:00	5.0	RAN 200 JT'S. 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8599', 1 JT CSG, FLOAT COLLAR @ 8555', 51 JTS CSG, MARKER JOINT @ 6340', 55 JTS CSG., MJ @ 3997', 93 JTS CSG AND A 10' PUP JT TO GROUND LEVEL. PU JT. #201 OF CSG AND TAGGED BOTTOM. LD TAG JT., PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LANDED CASING HANGER W/ 75,000# RESTING STRING WT.
13:00	14:30	1.5	RD FRANKS WESTATES CASING AND LD MACHINE TOOLS. RU HALLIBURTON CEMENTERS TOOLS. HELD SAFETY MEETING OVER SAFE CEMENTING PRACTICES.
14:30	17:30	3.0	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD. CASING AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 390 SX LEAD CEMENT (127.8 BBL) @ 12.0 PPG, 1.84 YLD, H2O 9.86 GAL/SK. MIX AND PUMP 1215 SX (318 BBLs) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 132.6 BBLs H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2215 PSI, BUMPED PLUG TO 3840 PSI MAX. HELD PRESSURE FOR 1 MINUTE. BLED BACK 2 BBLs, FLOAT HELD.
17:30	19:00	1.5	RD HALLIBURTON CEMENTING TOOLS. HELD CEMENTING HEAD IN PLACE FOR ONE HOUR BEFORE REMOVING.
19:00	20:00	1.0	SET PACK OFF RING ON DTO HANGER W/ FMC TECH. HAND. TEST TO 5K PSI. TEST HELD.
20:00	22:00	2.0	ND BOP, CHOKE MANIFOLD, FLOWLINE AND CLEAN MUD TANKS W/ BADGER R&R SUPER-VAC TRUCKS.
22:00	06:00	8.0	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 94-23 TO THE ECW 93-23, 0.3 MILES.

RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 1/25/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 93-23 SCHEDULED FOR 1/25/10 AT 22:00 PM.

TRANSFERRING 2500 GL DIESEL FUEL, 212.07' OF 4.5" 11.6# N-80 LTC CASING AND 20.06' P-110 11.6# MARKER JOINT TO THE ECW 93-23.

RELEASE RIG AT 21:00 1/24/10.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY.

FUEL RECEIVED 1200 GL. ON HAND 2500 GL, USED 1192 GL. BOILER 24 HR'S.

06:00 RIG RELEASE @ 22:00 HRS, 1/24/10.

CASING POINT COST \$599,851

01-29-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$36,300		Daily Total		\$36,300	
Cum Costs: Drilling		\$605,687		Completion		\$204,679		Well Total		\$810,366	
MD	8,600	TVD	8,600	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8555.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1220'. RD SCHLUMBERGER.

02-20-2010	Reported By	MCCURDY
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DailyCosts: Drilling	\$0	Completion	\$1,693	Daily Total	\$1,693
Cum Costs: Drilling	\$605,687	Completion	\$206,372	Well Total	\$812,059
MD	8,600	TVD	8,600	Progress	0
		Days	9	MW	0.0
Visc	0.0				
Formation :		PBTD :	8555.0	Perf :	
		PKR Depth :	0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-25-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,921	Daily Total	\$1,921
Cum Costs: Drilling	\$605,687	Completion	\$208,293	Well Total	\$813,980
MD	8,600	TVD	8,600	Progress	0
		Days	10	MW	0.0
Visc	0.0				
Formation :	MESAVERDE	PBTD :	8555.0	Perf :	7285'-8439'
		PKR Depth :	0.0		

Activity at Report Time: FRAC STAGES 6 THROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8231'-32', 8239'-40', 8246'-47', 8266'-67', 8270'-71', 8346'-47', 8365'-67', 8371'-72', 8376'-78', 8408'-09', 8438'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32557 GAL 16# DELTA 200 W/114200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6190 PSIG. MTR 53.3 BPM. ATP 4702 PSIG. ATR 51.3 BPM. ISIP 2744 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8196'. PERFORATE LPR FROM 8012'-13', 8023'-24', 8031'-32', 8036'-37', 8086'-87', 8092'-93', 8097'-98', 8105'-06', 8156'-57', 8161'-62', 8174'-75', 8180'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7442 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31719 GAL 16# DELTA 200 W/110300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5862 PSIG. MTR 53.1 BPM. ATP 4887 PSIG. ATR 51.7 BPM. ISIP 3605 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7950'. PERFORATE MPR FROM 7728'-29', 7746'-47', 7762'-63', 7788'-89', 7816'-17', 7819'-20', 7840'-41', 7865'-66', 7868'-69', 7883'-84', 7897'-98', 7907'-08', 7914'-15', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54285 GAL 16# DELTA 200 W/185700# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6249 PSIG. MTR 49.7BPM. ATP 4855 PSIG. ATR 49.2 BPM. ISIP 4353 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7468'-69', 7483'-84', 7499'-500', 7505'-06', 7510'-11', 7521'-22', 7577'-78', 7595'-96', 7599'-600', 7603'-04', 7662'-63', 7666'-67', 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7364 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35797 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5776 PSIG. MTR 50.6 BPM. ATP 4911 PSIG. ATR 50.4 BPM. ISIP 3359 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7440'. PERFORATE MPR FROM 7285'-86', 7294'-95', 7310'-11', 7319'-20', 7323'-24', 7353'-54', 7360'-61', 7371'-72', 7374'-75', 7378'-79', 7385'-86', 7390'-91', 7394'-95', 7418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42314 GAL 16# DELTA 200 W/147000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5177 PSIG. MTR 50.9 BPM. ATP 3831 PSIG. ATR 50.9 BPM. ISIP 1985 PSIG. RD HALLIBURTON. SWIFN.

02-26-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$450,563	Daily Total	\$450,563
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Cum Costs: Drilling	\$605,687	Completion	\$658,857	Well Total	\$1,264,544
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1220 PSIG. RUWL. SET 6K CFP AT 7240'. PERFORATE UPR/MPR FROM 7034'-35', 7041'-42', 7047'-48', 7065'-66', 7084'-85', 7096'-97', 7109'-10', 7121'-22', 7150'-51', 7157'-58', 7177'-78', 7185'-86', 7192'-93', 7220'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7367 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44224 GAL 16# DELTA 200 W/154900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5181 PSIG. MTR 52.3 BPM. ATP 3657 PSIG. ATR 51.5 BPM. ISIP 2406 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6900'. PERFORATE UPR FROM 6680'-81', 6688'-89', 6694'-95', 6705'-06', 6729'-30', 6744'-45', 6757'-58', 6761'-62', 6766'-67', 6795'-96', 6802'-03', 6838'-39', 6862'-63', 6870'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7336 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42145 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5489 PSIG. MTR 51.9 BPM. ATP 3986 PSIG. ATR 51 BPM. ISIP 2091 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6634'. PERFORATE UPR FROM 6479'-80', 6487'-88', 6494'-95', 6510'-11', 6514'-15', 6522'-23', 6526'-27', 6533'-34', 6547'-48', 6577'-78', 6582'-83', 6608'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33682 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4735 PSIG. MTR 51.2 BPM. ATP 3611 PSIG. ATR 50.4 BPM. ISIP 2168 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6360'. PERFORATE Ba FROM 6079'-80', 6096'-97', 6214'-15', 6234'-35', 6241'-42', 6245'-46', 6252'-53', 6256'-57', 6275'-76', 6282'-83', 6291'-92', 6320'-21', 6335'-36' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31648 GAL 16# DELTA 140 W/107800# 20/40 SAND @ 2-4 PPG, MTP 4979 PSIG. MTR 51.8 BPM. ATP 3755 PSIG. ATR 50.7 BPM. ISIP 2022 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6002'. PERFORATE Ca/Ba FROM 5510'-11', 5546'-47', 5582'-83', 5650'-51', 5733'-34', 5758'-59', 5765'-66', 5781'-82', 5816'-17', 5858'-59', 5871'-72', 5894'-95', 5922'-23', 5983'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10548 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 32492 GAL 16# DELTA 140 W/101000# 20/40 SAND @ 2-4 PPG, MTP 5798 PSIG. MTR 51.9 BPM. ATP 4138 PSIG. ATR 50.6 BPM. ISIP 1593 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5480'. PERFORATE Ca FROM 5331'-33', 5341'-43', 5347'-49', 5353'-55', 5360'-61', 5395'-97', 5462'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27380 GAL 16# DELTA 140 W/106300# 20/40 SAND @ 2-4 PPG, MTP 3693 PSIG. MTR 51.5 BPM. ATP 2995 PSIG. ATR 50.6 BPM. ISIP 1745 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5260'. RD CUTTERS WIRELINE. SDFN.

03-02-2010	Reported By	HISLOP
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$605,687	Completion
MD	8,600	TVD
Formation : MESAVERDE / WASATCH		PBTD : 8555.0
		Perf : 5331'-8439'
		PKR Depth : 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 5260'. RU TO DRILL OUT PLUGS. SDFN.

03-03-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$41,499	Daily Total	\$41,499
Cum Costs: Drilling	\$605,687	Completion	\$724,237	Well Total	\$1,329,924
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5260', 5480', 6002', 6360', 6634', 6900', 7240', 7440', 7690', 7950' & 8196'. CLEANED OUT TO 8541'. LANDED TUBING @ 7020' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1400 PSIG. 86 BFPH. RECOVERED 1044 BLW. 11956 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG [YB] 31.50'

XN NIPPLE 1.30'

218 JTS 2-3/8" 4.7# N-80 TBG [YB] 6967.67'

BELOW KB 19.00'

LANDED @ 7020.38' KB

03-04-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$6,315	Daily Total	\$6,315
Cum Costs: Drilling	\$605,687	Completion	\$730,552	Well Total	\$1,336,239
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 PSIG & CP 1400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:45 AM, 3/3/10. FLOWED 520 MCFD RATE ON 24/64" POS CHOKE. STATIC 263. QUESTAR METER #008396.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1350 PSIG. 66 BFPH. RECOVERED 1561 BLW. 10395 BLWTR. 439 MCFD RATE.

03-05-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$8,185	Daily Total	\$8,185
Cum Costs: Drilling	\$605,687	Completion	\$738,737	Well Total	\$1,344,424
MD	8,600	TVD	8,600	Progress	0
				Days	15
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1300 PSIG. 63 BFPH. RECOVERED 1554 BLW. 8841 BLWTR. 558 MCFD RATE.

FLOWED 480 MCF, 36 BC & 1561 BW IN 24 HRS ON 24/64" CHOKE. TP 1105 PSIG, CP 1350 PSIG.

03-06-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,055	Daily Total	\$3,055
Cum Costs: Drilling	\$605,687	Completion	\$741,792	Well Total	\$1,347,479
MD	8,600	TVD	8,600	Progress	0
				Days	16
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1650 PSIG. 52 BFPH. RECOVERED 1371 BLW. 7470 BLWTR. 663 MCFD RATE.

FLOWED 615 MCF, 20 BC & 1554 BW IN 24 HRS ON 24/64" CHOKE. TP 1100 PSIG, CP 1375 PSIG.

03-07-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,477	Daily Total	\$3,477
Cum Costs: Drilling	\$605,687	Completion	\$745,269	Well Total	\$1,350,956
MD	8,600	TVD	8,600	Progress	0
				Days	17
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1850 PSIG. 45 BFPH. RECOVERED 1231 BLW. 6239 BLWTR. 801 MCFD RATE.

FLOWED 735 MCF, 30 BC & 1371 BW IN 24 HRS ON 24/64" CHOKE. TP 1095 PSIG, CP 1750 PSIG.

03-08-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$605,687	Completion	\$748,104	Well Total	\$1,353,791
MD	8,600	TVD	8,600	Progress	0
				Days	18
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1850 PSIG. 43 BFPH. RECOVERED 1125 BLW. 5114 BLWTR. 851 MCFD RATE.

FLOWED 842 MCF, 30 BC & 1231 BW IN 24 HRS ON 24/64" CHOKE. TP 1100 PSIG, CP 1850 PSIG.

03-09-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,270	Daily Total	\$3,270
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Cum Costs: Drilling	\$605,687	Completion	\$751,374	Well Total	\$1,357,061
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MD	8,600	TVD	8,600	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 8555.0	Perf : 5331'-8439'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 41 BFPH. RECOVERED 1072 BLW. 4042 BLWTR. 856 MCFD RATE.
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FLOWED 894 MCF, 47 BC & 1125 BW IN 24 HRS ON 24/64" CHOKE. TP 1095 PSIG, CP 1860 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAST CHAPITA 94-239. API Well No.
43-047-5024010. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T9S R23E Mer SLB12. County or Parish
UINTAH13. State
UT17. Elevations (DF, KB, RT, GL)*
5102 GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 470FNL 579FEL 40.02743 N Lat, 109.28681 W Lon

At top prod interval reported below NENE 470FNL 579FEL 40.02743 N Lat, 109.28681 W Lon

At total depth NENE 470FNL 579FEL 40.02743 N Lat, 109.28681 W Lon

14. Date Spudded
12/15/200915. Date T.D. Reached
01/23/201016. Date Completed
☐ D & A ☒ Ready to Prod.
03/03/201018. Total Depth: MD
TVD 860019. Plug Back T.D.: MD
TVD 855520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2388		850		0	
7.875	4.500 N-80	11.6		8599		1605		1220	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7020							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5331	8439	8220 TO 8439		2	
B)			8012 TO 8181		2	
C)			7728 TO 7927		2	
D)			7468 TO 7671		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8220 TO 8439	40,057 GALS OF GELLED WATER & 123,700# 20/40 SAND
8012 TO 8181	39,271 GALS OF GELLED WATER & 119,900# 20/40 SAND
7728 TO 7927	61,804 GALS OF GELLED WATER & 195,200# 20/40 SAND
7468 TO 7671	43,271 GALS OF GELLED WATER & 134,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2010	03/08/2010	24	→	30.0	842.0	1231.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 1100	1850.0	→	30	842	1231		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84360 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *APR 12 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5331	8439		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1294 1631 2237 4305 4421 5025 5714 6370

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #84360 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATESTitle OPERATIONS CLERKSignature Date 04/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

East Chapita 94-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7285-7419	2/spf
7034-7221	2/spf
6680-6871	2/spf
6479-6609	2/spf
6079-6336	2/spf
5510-5984	2/spf
5331-5463	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7285-7419	49,840 GALS GELLED WATER & 156,500# 20/40 SAND
7034-7221	51,701 GALS GELLED WATER & 164,400# 20/40 SAND
6680-6871	49,591 GALS GELLED WATER & 155,900# 20/40 SAND
6479-6609	41,201 GALS GELLED WATER & 126,600# 20/40 SAND
6079-6336	39,168 GALS GELLED WATER & 117,300# 20/40 SAND
5510-5984	43,150 GALS GELLED WATER & 114,700# 20/40 SAND
5331-5463	27,490 GALS GELLED WATER & 106,300# 20/40 SAND

Perforated the Lower Price River from 8220'-21', 8231'-32', 8239'-40', 8246'-47', 8266'-67', 8270'-71', 8346'-47', 8365'-67', 8371'-72', 8376'-78', 8408'-09', 8438'-39' w/ 2 spf.

Perforated the Lower Price River from 8012'-13', 8023'-24', 8031'-32', 8036'-37', 8086'-87', 8092'-93', 8097'-98', 8105'-06', 8156'-57', 8161'-62', 8174'-75', 8180'-81' w/ 2 spf.

Perforated the Middle Price River from 7728'-29', 7746'-47', 7762'-63', 7788'-89', 7816'-17', 7819'-20', 7840'-41', 7865'-66', 7868'-69', 7883'-84', 7897'-98', 7907'-08', 7914'-15', 7926'-27' w/ 2 spf.

Perforated the Middle Price River from 7468'-69', 7483'-84', 7499'-7500', 7505'-06', 7510'-11', 7521'-22', 7577'-78', 7595'-96', 7599'-7600', 7603'-04', 7662'-63', 7666'-67', 7670'-71' w/ 2 spf.

Perforated the Middle Price River from 7285'-86', 7294'-95', 7310'-11', 7319'-20', 7323'-24', 7353'-54', 7360'-61', 7371'-72', 7374'-75', 7378'-79', 7385'-86', 7390'-91', 7394'-95', 7418'-19' w/ 2 spf.

Perforated the Middle/Upper Price River from 7034'-35', 7041'-42', 7047'-48', 7065'-66', 7084'-85', 7096'-97', 7109'-10', 7121'-22', 7150'-51', 7157'-58', 7177'-78', 7185'-86', 7192'-93', 7220'-21' w/ 2 spf.

Perforated the Upper Price River from 6680'-81', 6688'-89', 6694'-95', 6705'-06', 6729'-30', 6744'-45', 6757'-58', 6761'-62', 6766'-67', 6795'-96', 6802'-03', 6838'-69', 6862'-63', 6870'-71' w/ 2 spf.

Perforated the Upper Price River from 6479'-80', 6487'-88', 6494'-95', 6510'-11', 6514'-15', 6522'-23', 6526'-27', 6533'-34', 6547'-48', 6577'-78', 6582'-83', 6608'-09' w/ 2 spf.

Perforated the Ba from 6079'-80', 6096'-97', 6214'-15', 6234'-35', 6241'-42', 6245'-46', 6252'-53', 6256'-57', 6275'-76', 6282'-83', 6291'-92', 6320'-21', 6335'-36' w/ 2 spf.

Perforated the Ba/Ca from 5510'-11', 5546'-47', 5582'-83', 5650'-51', 5733'-34', 5758'-59', 5765'-66', 5781'-82', 5816'-17', 5858'-59', 5871'-72', 5894'-95', 5922'-23', 5983'-84' w/ 2 spf.

Perforated the Ca from 5331'-33', 5341'-43', 5347'-49', 5353'-55', 5360'-61', 5395'-97', 5462'-63' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7146
Lower Price River	7932
Sego	8490

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

DailyCosts: Drilling	\$0	Completion	\$1,693	Daily Total	\$1,693
Cum Costs: Drilling	\$605,687	Completion	\$206,372	Well Total	\$812,059
MD	8,600	TVD	8,600	Progress	0
		Days	9	MW	0.0
Visc	0.0				

Formation : PBTB : 8555.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-25-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,921	Daily Total	\$1,921
Cum Costs: Drilling	\$605,687	Completion	\$208,293	Well Total	\$813,980
MD	8,600	TVD	8,600	Progress	0
		Days	10	MW	0.0
Visc	0.0				

Formation : MESAVERDE **PBTB :** 8555.0 **Perf :** 7285'-8439' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 6 THROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8231'-32', 8239'-40', 8246'-47', 8266'-67', 8270'-71', 8346'-47', 8365'-67', 8371'-72', 8376'-78', 8408'-09', 8438'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32557 GAL 16# DELTA 200 W/114200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6190 PSIG. MTR 53.3 BPM. ATP 4702 PSIG. ATR 51.3 BPM. ISIP 2744 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8196'. PERFORATE LPR FROM 8012'-13', 8023'-24', 8031'-32', 8036'-37', 8086'-87', 8092'-93', 8097'-98', 8105'-06', 8156'-57', 8161'-62', 8174'-75', 8180'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7442 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31719 GAL 16# DELTA 200 W/110300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5862 PSIG. MTR 53.1 BPM. ATP 4887 PSIG. ATR 51.7 BPM. ISIP 3605 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7950'. PERFORATE MPR FROM 7728'-29', 7746'-47', 7762'-63', 7788'-89', 7816'-17', 7819'-20', 7840'-41', 7865'-66', 7868'-69', 7883'-84', 7897'-98', 7907'-08', 7914'-15', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54285 GAL 16# DELTA 200 W/185700# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6249 PSIG. MTR 49.7BPM. ATP 4855 PSIG. ATR 49.2 BPM. ISIP 4353 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7468'-69', 7483'-84', 7499'-500', 7505'-06', 7510'-11', 7521'-22', 7577'-78', 7595'-96', 7599'-600', 7603'-04', 7662'-63', 7666'-67', 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7364 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35797 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5776 PSIG. MTR 50.6 BPM. ATP 4911 PSIG. ATR 50.4 BPM. ISIP 3359 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7440'. PERFORATE MPR FROM 7285'-86', 7294'-95', 7310'-11', 7319'-20', 7323'-24', 7353'-54', 7360'-61', 7371'-72', 7374'-75', 7378'-79', 7385'-86', 7390'-91', 7394'-95', 7418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42314 GAL 16# DELTA 200 W/147000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5177 PSIG. MTR 50.9 BPM. ATP 3831 PSIG. ATR 50.9 BPM. ISIP 1985 PSIG. RD HALLIBURTON. SWIFN.

02-26-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$450,563	Daily Total	\$450,563
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Cum Costs: Drilling	\$605,687	Completion	\$658,857	Well Total	\$1,264,544
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1220 PSIG. RUWL. SET 6K CFP AT 7240'. PERFORATE UPR/MPR FROM 7034'-35', 7041'-42', 7047'-48', 7065'-66', 7084'-85', 7096'-97', 7109'-10', 7121'-22', 7150'-51', 7157'-58', 7177'-78', 7185'-86', 7192'-93', 7220'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7367 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44224 GAL 16# DELTA 200 W/154900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5181 PSIG. MTR 52.3 BPM. ATP 3657 PSIG. ATR 51.5 BPM. ISIP 2406 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6900'. PERFORATE UPR FROM 6680'-81', 6688'-89', 6694'-95', 6705'-06', 6729'-30', 6744'-45', 6757'-58', 6761'-62', 6766'-67', 6795'-96', 6802'-03', 6838'-39', 6862'-63', 6870'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7336 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42145 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5489 PSIG. MTR 51.9 BPM. ATP 3986 PSIG. ATR 51 BPM. ISIP 2091 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6634'. PERFORATE UPR FROM 6479'-80', 6487'-88', 6494'-95', 6510'-11', 6514'-15', 6522'-23', 6526'-27', 6533'-34', 6547'-48', 6577'-78', 6582'-83', 6608'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33682 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4735 PSIG. MTR 51.2 BPM. ATP 3611 PSIG. ATR 50.4 BPM. ISIP 2168 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6360'. PERFORATE Ba FROM 6079'-80', 6096'-97', 6214'-15', 6234'-35', 6241'-42', 6245'-46', 6252'-53', 6256'-57', 6275'-76', 6282'-83', 6291'-92', 6320'-21', 6335'-36' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31648 GAL 16# DELTA 140 W/107800# 20/40 SAND @ 2-4 PPG, MTP 4979 PSIG. MTR 51.8 BPM. ATP 3755 PSIG. ATR 50.7 BPM. ISIP 2022 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6002'. PERFORATE Ca/Ba FROM 5510'-11', 5546'-47', 5582'-83', 5650'-51', 5733'-34', 5758'-59', 5765'-66', 5781'-82', 5816'-17', 5858'-59', 5871'-72', 5894'-95', 5922'-23', 5983'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10548 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 32492 GAL 16# DELTA 140 W/101000# 20/40 SAND @ 2-4 PPG, MTP 5798 PSIG. MTR 51.9 BPM. ATP 4138 PSIG. ATR 50.6 BPM. ISIP 1593 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5480'. PERFORATE Ca FROM 5331'-33', 5341'-43', 5347'-49', 5353'-55', 5360'-61', 5395'-97', 5462'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27380 GAL 16# DELTA 140 W/106300# 20/40 SAND @ 2-4 PPG, MTP 3693 PSIG. MTR 51.5 BPM. ATP 2995 PSIG. ATR 50.6 BPM. ISIP 1745 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 5260'. RD CUTTERS WIRELINE. SDFN.

03-02-2010	Reported By	HISLOP
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$605,687	Completion
MD	8,600	TVD
Formation : MESAVERDE / WASATCH		PBTD : 8555.0
		Perf : 5331'-8439'
		PKR Depth : 0.0
Activity at Report Time:	DRILL PLUGS	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5260'. RU TO DRILL OUT PLUGS. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: East Chapita 94-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 3/3/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 10, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/9/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2010

Well Name	ECW 094-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50240	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-18-2010	Class Date	
Tax Credit	N	TVD / MD	8,600/ 8,600	Property #	064249
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,125/ 5,106				
Location	Section 23, T9S, R23E, NENE, 470 FNL & 579 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	306668	AFE Total	1,456,700	DHC / CWC	607,800/ 848,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			470' FNL & 579' FEL,(NE/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.027428, LONG 109.286808 (NAD 83)
			LAT 40.027461, LONG 109.286131 (NAD 27)
			TRUE #34
			OBJECTIVE: 8600' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5101.9' NAT GL, 5106.3' PREP GL (DUE TO ROUNDING THE PREP GL IS 5106'), 5125' KB (19')
			EOG WI 100%, NRI 87.50%

11-25-2009 Reported By TERRY CSERE

RECEIVED March 09, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START PUSHING IN ROAD 11/25/2009.

11-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION PAD.

12-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

12-04-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

12-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

12-08-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

12-09-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CLOSED LOOP SYSTEM.

12-10-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

12-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP COMPLETE. GEL ON MONDAY.

12-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP SYSTEM.

12-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-16-2009 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/15/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/11/09 @ 12:29 PM.

01-11-2010 Reported By DAVID BRINKERHOFF

DailyCosts: Drilling	\$208,557	Completion	\$0	Daily Total	\$208,557
Cum Costs: Drilling	\$283,557	Completion	\$0	Well Total	\$283,557
MD	2,401	TVD	2,401	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/18/2009. DRILLED 12-1/4" HOLE TO 2382' GL (2401' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 59 JTS (2368.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2387.58' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 300 BBLS FRESH WATER & 0 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: 250 SACKS (183 BBLS) OF PREMIUM CEMENT W/ 0.2% VARSET, 2% CALSEAL, & 2% EX-1. 10.5 PPG, YIELD 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/120# @ 11:00, 12/22/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 6 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1450' = 1.25 DEGREE, 2050' = 1.75 DEGREE AND 2320' = 2.5 DEGREE.

DAVID BRINKERHOFF NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 12/21/2009 @ 03:00 AM. AND CAROL DANIELS W/ UDOGM.

01-18-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$71,627		Completion		\$0		Daily Total		\$71,627	
Cum Costs: Drilling		\$355,184		Completion		\$0		Well Total		\$355,184	
MD	2,401	TVD	2,401	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	RELEASE RIG FROM THE ECW 96-23 AT 06:00 1/17/10. MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 1/17/10 AND RIG WAS 100% MOVED IN BY 18:00 1/17/10.								
TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG FROM THE ECW 96-23.											
BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 94-23 SCHEDULED FOR 1/18/10 AT 11:00 AM.											
2 FULL CREWS + 4 MEN, NO INCIDENTS OR ACCIDENTS REPORTED.											
SAFETY MEETING TOPICS: RIG MOVE SAFETY											

01-19-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$48,068		Completion		\$0		Daily Total		\$48,068	
Cum Costs: Drilling		\$403,252		Completion		\$0		Well Total		\$403,252	

MD 3,150 TVD 3,150 Progress 739 Days 1 MW 9.0 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3,150'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23.
11:00	14:30	3.5	RIG ACCEPTED ON DAYWORK AT 11:00 HRS 1/18/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
14:30	15:00	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.
15:00	15:30	0.5	HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL ON LOCATION PRESENT. RU WEATHERFORD LD MACHINE. INSTALL WEAR BUSHING.
15:30	18:00	2.5	PU BHA #1 AND DRILL PIPE W/ WEATHERFORD LD MACHINE. TAG AT 2347'. RD LD MACHINE.
18:00	21:00	3.0	DRILL CEMENT, FLOAT EQUIPMENT (SHOE @ 2388') AND 10 FT OPEN HOLE PAST OLD HOLE TO 2411'. SPOT 50 BBL HIGH VIS PILL FOR F.I.T. TEST.
21:00	21:30	0.5	PULL UP INTO CASING AND CONDUCT FORMATION INTEGRITY TEST @ 2380 W/ A 8.9 PPG MUD TO 275 PSI = 11.1 EMW. TEST HELD.
21:30	22:00	0.5	SPUD PROD. HOLE @ 21:30 ON 1/18/10. DRILL F/ 2411' TO 2470' (59') 118' FPH. WOB 14-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 8.9, VIS 31. DRILLING MAHOGANY OIL SHALE AT 2232'.
22:00	22:30	0.5	SURVEY @ 2392', 2.1 DEGREES.
22:30	06:00	7.5	DRILL F/ 2470' TO 3150' (680') 91' FPH. WOB 15-18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.0, VIS 33. DRILLING MAHOGANY OIL SHALE AT 2232'.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.

SAFETY MEETING TOPICS: PRESSURE TESTING BOP/ PU BHA SAFELY.

FUNCTION COM DRILLING. FUNCTION BOP AND CHOKE.

FUEL RECIEVED 8000 GL. FUEL ON HAND 9000 GL, USED 1736 GL.

BOILER 24 HR'S.

06:00 SPUD A 7 7/8" PROD HOLE @ 21:30 HOURS ON 1/18/10.

01-20-2010 Reported By DAVID GREESON

DailyCosts: Drilling \$34,578 Completion \$0 Daily Total \$34,578

Cum Costs: Drilling \$437,831 Completion \$0 Well Total \$437,831

MD 5,285 TVD 5,285 Progress 2,135 Days 2 MW 9.9 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5,285'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 3150' TO 3571' (421') 120' FPH. WOB 15-18K, RPM 45, MM RPM 70. 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.3, VIS 34. DRILLING MAHOGANY OIL SHALE AT 2,232'.
09:30	10:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
10:00	10:30	0.5	SURVEY @ 3490. 2.39 DEGREES.
10:30	19:00	8.5	DRILL F/ 3571' TO 4416' (845') 99' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.5, VIS 36. DRILLING MAHOGANY OIL SHALE AT 2,232' AND WASATCH @ 4,414'.

19:00 19:30 0.5 SURVEY @ 4,338'. 1.86 DEGREES.
 19:30 06:00 10.5 DRILL F/ 4416' TO 5285' (869') 83' FPH. WOB 15-18K, RPM 45, MM RPM 70 (0.16 RPG). 125 STK. ON #1 PUMP, 436 GPM. MUD WT. 9.9, VIS 37. DRILLING WASATCH @ 4,414' AND CHAPITA WELLS @ 4,997'.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED. FUNCTION COM DRILLING.

SAFETY MEETING TOPICS: STEAM LINES/ INSTALLING ROTATING HEAD.

FUEL ON HAND 7182 GL, USED 1818 GL. BOILER 24 HR'S.

01-21-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$38,514 **Completion** \$0 **Daily Total** \$38,514

Cum Costs: Drilling \$476,346 **Completion** \$0 **Well Total** \$476,346

MD 6,560 **TVD** 6,560 **Progress** 1,275 **Days** 3 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 6,560'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 5285' TO 5840' (555') 69' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.3, VIS 36. DRILLING CHAPITA WELLS @ 4,997' AND BUCK CANYON @ 5,680'.
14:00	14:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
14:30	06:00	15.5	DRILL F/ 5840' TO 6560' (720') 47' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 38. DRILLING NORTH HORN @ 6,162', PRICE RIVER @ 6,364'.

FULL CREWS, ONE INCIDENT REPORTED: PINCHED FINGER.

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPICS: BLOW OUT PREVENTION/ ROTARY TABLE SAFETY.

FUEL ON HAND 5000 GL, USED 2182 GL. BOILER 24 HR'S.

01-22-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$21,235 **Completion** \$0 **Daily Total** \$21,235

Cum Costs: Drilling \$497,582 **Completion** \$0 **Well Total** \$497,582

MD 7,570 **TVD** 7,570 **Progress** 1,010 **Days** 4 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7570'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 6560' TO 6790 (230') 51' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.1, VIS 38. DRILLING PRICE RIVER @ 6,364'.
10:30	11:00	0.5	SERVICE RIG. FUNCTION COM DRILLING
11:00	06:00	19.0	DRILL F/ 6790 TO 7570 (780') 41' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4, VIS 38. DRILLING PRICE RIVER @ 6,364', MIDDLE PRICE @ 7,135'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: CAST WALK SAFETY/PINCH POINTS

FUEL ON HAND 2964 GL, USED 2036 GL. BOILER 24 HR'S.

01-23-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$37,929 **Completion** \$5,806 **Daily Total** \$43,735

Cum Costs: Drilling \$535,511 **Completion** \$5,806 **Well Total** \$541,317

MD 8,340 TVD 8,340 Progress 770 Days 5 MW 11.6 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,340'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7570 TO 7915' (345') 43' FPH. WOB 18-20K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.
14:00	14:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
14:30	06:00	15.5	DRILL F/ 7915' TO 8340' (425') 27' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING MIDDLE PRICE RIVER @ 7,135', LOWER PR 7,910'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING. HELD BOP DRILL 90 SECONDS.

SAFETY MEETING TOPIC: HOISTED AROUND KELLY/ FORKLIFT SAFETY.

FUEL RECIEVED 3500 GL. ON HAND 4332 GL, USED 2132 GL. BOILER 24 HR'S.

01-24-2010 Reported By DAVID GREESON

DailyCosts: Drilling	\$24,018	Completion	\$766	Daily Total	\$24,785
Cum Costs: Drilling	\$559,530	Completion	\$6,572	Well Total	\$566,103

MD 8,600 TVD 8,600 Progress 260 Days 6 MW 11.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 8340' TO 8570' (230') 29' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'.
14:00	14:30	0.5	SERVICE RIG.
14:30	16:30	2.0	DRILL F/ 8570' TO 8600' (30') 15' FPH. WOB 18-22K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.6, VIS 38. DRILLING LOWER PRICE RIVER 7,910', SEGO 8,432'. REACHED TD AT 16:30 HRS, 1/23/10.
16:30	17:30	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP.
17:30	21:30	4.0	SHORT TRIP 66 STANDS TO SURFACE SHOE AT 2387' AND TRIP BACK TO BOTTOM.
21:30	22:00	0.5	REAM TO BOTTOM F/ 8542' TO 8600'
			NO FILL OR TIGHT SPOTS
22:00	23:30	1.5	CIRCULATE BOTTOMS UP, RIG UP FRANKS LD MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE LAYDOWN PRACTICES.
23:30	06:00	6.5	LD DRILL PIPE & BHA. BREAK KELLY.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUNCTION COM DRILLING AND TRIPPING

SAFETY MEETING TOPIC: PROPER PPE/ LD MACHINE SAFETY

FUEL ON HAND 2500 GL, USED 1832 GL. BOILER 24 HR'S.

01-25-2010 Reported By DAVID GREESON

DailyCosts: Drilling	\$46,156	Completion	\$161,806	Daily Total	\$207,963
Cum Costs: Drilling	\$605,687	Completion	\$168,379	Well Total	\$774,066

MD 8,600 TVD 8,600 Progress 0 Days 7 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LD BHA, BREAK KELLY, BREAK OFF BIT AND LD ROLLER REAMERS.
06:30	07:00	0.5	PULL WEAR BUSHING.
07:00	08:00	1.0	RU FRANKS WESTATES CASING TOOLS, HELD SAFETY MEETING W/ ALL ON LOCATION OVER SAFE CASING RUNNING.
08:00	13:00	5.0	RAN 200 JT'S. 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8599', 1 JT CSG, FLOAT COLLAR @ 8555', 51 JTS CSG, MARKER JOINT @ 6340', 55 JTS CSG., MJ @ 3997', 93 JTS CSG AND A 10' PUP JT TO GROUND LEVEL. PU JT. #201 OF CSG AND TAGGED BOTTOM. LD TAG JT., PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LANDED CASING HANGER W/ 75,000# RESTING STRING WT.
13:00	14:30	1.5	RD FRANKS WESTATES CASING AND LD MACHINE TOOLS. RU HALLIBURTON CEMENTERS TOOLS. HELD SAFETY MEETING OVER SAFE CEMENTING PRACTICES.
14:30	17:30	3.0	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD. CASING AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 390 SX LEAD CEMENT (127.8 BBL) @ 12.0 PPG, 1.84 YLD, H2O 9.86 GAL/SK. MIX AND PUMP 1215 SX (318 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 132.6 BBLS H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2215 PSI, BUMPED PLUG TO 3840 PSI MAX. HELD PRESSURE FOR 1 MINUTE. BLED BACK 2 BBLS, FLOAT HELD.
17:30	19:00	1.5	RD HALLIBURTON CEMENTING TOOLS. HELD CEMENTING HEAD IN PLACE FOR ONE HOUR BEFORE REMOVING.
19:00	20:00	1.0	SET PACK OFF RING ON DTO HANGER W/ FMC TECH. HAND. TEST TO 5K PSI. TEST HELD.
20:00	22:00	2.0	ND BOP, CHOKE MANIFOLD, FLOWLINE AND CLEAN MUD TANKS W/ BADGER R&R SUPER-VAC TRUCKS.
22:00	06:00	8.0	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 94-23 TO THE ECW 93-23, 0.3 MILES.
RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 1/25/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 93-23 SCHEDULED FOR 1/25/10 AT 22:00 PM.			
TRANSFERRING 2500 GL DIESEL FUEL, 212.07' OF 4.5" 11.6# N-80 LTC CASING AND 20.06' P-110 11.6# MARKER JOINT TO THE ECW 93-23.			
RELEASE RIG AT 21:00 1/24/10.			
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.			
SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY.			
FUEL RECEIVED 1200 GL. ON HAND 2500 GL, USED 1192 GL. BOILER 24 HR'S.			
06:00			RIG RELEASE @ 22:00 HRS, 1/24/10.
			CASING POINT COST \$599,851

01-29-2010 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$36,300	Daily Total	\$36,300
Cum Costs: Drilling	\$605,687	Completion	\$204,679	Well Total	\$810,366

MD	8,600	TVD	8,600	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 8555.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1220'. RD SCHLUMBERGER.

02-20-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,693	Daily Total	\$1,693
Cum Costs: Drilling	\$605,687	Completion	\$206,372	Well Total	\$812,059
MD	8,600	TVD	8,600	Progress	0
		Days	9	MW	0.0
Visc	0.0				

Formation : PBTBTD : 8555.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-25-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,921	Daily Total	\$1,921
Cum Costs: Drilling	\$605,687	Completion	\$208,293	Well Total	\$813,980
MD	8,600	TVD	8,600	Progress	0
		Days	10	MW	0.0
Visc	0.0				

Formation : MESAVERDE **PBTBTD :** 8555.0 **Perf :** 7285'-8439' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 6 THROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8231'-32', 8239'-40', 8246'-47', 8266'-67', 8270'-71', 8346'-47', 8365'-67', 8371'-72', 8376'-78', 8408'-09', 8438'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32557 GAL 16# DELTA 200 W/114200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6190 PSIG. MTR 53.3 BPM. ATP 4702 PSIG. ATR 51.3 BPM. ISIP 2744 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8196'. PERFORATE LPR FROM 8012'-13', 8023'-24', 8031'-32', 8036'-37', 8086'-87', 8092'-93', 8097'-98', 8105'-06', 8156'-57', 8161'-62', 8174'-75', 8180'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7442 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31719 GAL 16# DELTA 200 W/110300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5862 PSIG. MTR 53.1 BPM. ATP 4887 PSIG. ATR 51.7 BPM. ISIP 3605 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7950'. PERFORATE MPR FROM 7728'-29', 7746'-47', 7762'-63', 7788'-89', 7816'-17', 7819'-20', 7840'-41', 7865'-66', 7868'-69', 7883'-84', 7897'-98', 7907'-08', 7914'-15', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54285 GAL 16# DELTA 200 W/185700# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6249 PSIG. MTR 49.7BPM. ATP 4855 PSIG. ATR 49.2 BPM. ISIP 4353 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7468'-69', 7483'-84', 7499'-500', 7505'-06', 7510'-11', 7521'-22', 7577'-78', 7595'-96', 7599'-600', 7603'-04', 7662'-63', 7666'-67', 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7364 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35797 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5776 PSIG. MTR 50.6 BPM. ATP 4911 PSIG. ATR 50.4 BPM. ISIP 3359 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7440'. PERFORATE MPR FROM 7285'-86', 7294'-95', 7310'-11', 7319'-20', 7323'-24', 7353'-54', 7360'-61', 7371'-72', 7374'-75', 7378'-79', 7385'-86', 7390'-91', 7394'-95', 7418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42314 GAL 16# DELTA 200 W/147000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5177 PSIG. MTR 50.9 BPM. ATP 3831 PSIG. ATR 50.9 BPM. ISIP 1985 PSIG. RD HALLIBURTON. SWIFN.

02-26-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$450,563	Daily Total	\$450,563
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Cum Costs: Drilling	\$605,687	Completion	\$658,857	Well Total	\$1,264,544
MD	8,600	TVD	8,600	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8555.0		Perf : 5331'-8439'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1220 PSIG. RUWL. SET 6K CFP AT 7240'. PERFORATE UPR/MPR FROM 7034'-35', 7041'-42', 7047'-48', 7065'-66', 7084'-85', 7096'-97', 7109'-10', 7121'-22', 7150'-51', 7157'-58', 7177'-78', 7185'-86', 7192'-93', 7220'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7367 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44224 GAL 16# DELTA 200 W/154900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5181 PSIG. MTR 52.3 BPM. ATP 3657 PSIG. ATR 51.5 BPM. ISIP 2406 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6900'. PERFORATE UPR FROM 6680'-81', 6688'-89', 6694'-95', 6705'-06', 6729'-30', 6744'-45', 6757'-58', 6761'-62', 6766'-67', 6795'-96', 6802'-03', 6838'-39', 6862'-63', 6870'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7336 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42145 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5489 PSIG. MTR 51.9 BPM. ATP 3986 PSIG. ATR 51 BPM. ISIP 2091 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6634'. PERFORATE UPR FROM 6479'-80', 6487'-88', 6494'-95', 6510'-11', 6514'-15', 6522'-23', 6526'-27', 6533'-34', 6547'-48', 6577'-78', 6582'-83', 6608'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33682 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4735 PSIG. MTR 51.2 BPM. ATP 3611 PSIG. ATR 50.4 BPM. ISIP 2168 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6360'. PERFORATE Ba FROM 6079'-80', 6096'-97', 6214'-15', 6234'-35', 6241'-42', 6245'-46', 6252'-53', 6256'-57', 6275'-76', 6282'-83', 6291'-92', 6320'-21', 6335'-36' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31648 GAL 16# DELTA 140 W/107800# 20/40 SAND @ 2-4 PPG, MTP 4979 PSIG. MTR 51.8 BPM. ATP 3755 PSIG. ATR 50.7 BPM. ISIP 2022 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6002'. PERFORATE Ca/Ba FROM 5510'-11', 5546'-47', 5582'-83', 5650'-51', 5733'-34', 5758'-59', 5765'-66', 5781'-82', 5816'-17', 5858'-59', 5871'-72', 5894'-95', 5922'-23', 5983'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10548 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 32492 GAL 16# DELTA 140 W/101000# 20/40 SAND @ 2-4 PPG, MTP 5798 PSIG. MTR 51.9 BPM. ATP 4138 PSIG. ATR 50.6 BPM. ISIP 1593 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5480'. PERFORATE Ca FROM 5331'-33', 5341'-43', 5347'-49', 5353'-55', 5360'-61', 5395'-97', 5462'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27380 GAL 16# DELTA 140 W/106300# 20/40 SAND @ 2-4 PPG, MTP 3693 PSIG. MTR 51.5 BPM. ATP 2995 PSIG. ATR 50.6 BPM. ISIP 1745 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 5260'. RD CUTTERS WIRELINE. SDFN.

03-02-2010	Reported By	HISLOP
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$605,687	Completion
MD	8,600	TVD
Formation : MESAVERDE / WASATCH		PBTD : 8555.0
		Perf : 5331'-8439'
		PKR Depth : 0.0
Activity at Report Time:	POST FRAC CLEAN OUT	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 5260'. RU TO DRILL OUT PLUGS. SDFN.

03-03-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$41,499 **Daily Total** \$41,499

Cum Costs: Drilling \$605,687 **Completion** \$724,237 **Well Total** \$1,329,924

MD 8,600 **TVD** 8,600 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5260', 5480', 6002', 6360', 6634', 6900', 7240', 7440', 7690', 7950' & 8196'. CLEANED OUT TO 8541'. LANDED TUBING @ 7020' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1400 PSIG. 86 BFPH. RECOVERED 1044 BLW. 11956 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG [YB] 31.50'

XN NIPPLE 1.30'

218 JTS 2-3/8" 4.7# N-80 TBG [YB] 6967.67'

BELOW KB 19.00'

LANDED @ 7020.38' KB

03-04-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$6,315 **Daily Total** \$6,315

Cum Costs: Drilling \$605,687 **Completion** \$730,552 **Well Total** \$1,336,239

MD 8,600 **TVD** 8,600 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 8555.0 **Perf :** 5331'-8439' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 PSIG & CP 1400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:45 AM, 3/3/10. FLOWED 520 MCFD RATE ON 24/64" POS CHOKE. STATIC 263. QUESTAR METER #008396.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1350 PSIG. 66 BFPH. RECOVERED 1561 BLW. 10395 BLWTR. 439 MCFD RATE.

03-05-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$8,185 **Daily Total** \$8,185

Cum Costs: Drilling \$605,687 **Completion** \$738,737 **Well Total** \$1,344,424

MD 8,600 **TVD** 8,600 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE /
WASATCH

PBTD : 8555.0

Perf : 5331'-8439'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1300 PSIG. 63 BFPH. RECOVERED 1554 BLW. 8841 BLWTR. 558 MCFD RATE.

FLOWED 480 MCF, 36 BC & 1561 BW IN 24 HRS ON 24/64" CHOKE. TP 1105 PSIG, CP 1350 PSIG.

03-06-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,055	Daily Total	\$3,055
Cum Costs: Drilling	\$605,687	Completion	\$741,792	Well Total	\$1,347,479
MD	8,600	TVD	8,600	Progress	0
				Days	16
				MW	0.0
				Visc	0.0

Formation : MESAVERDE /
WASATCH

PBTD : 8555.0

Perf : 5331'-8439'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1650 PSIG. 52 BFPH. RECOVERED 1371 BLW. 7470 BLWTR. 663 MCFD RATE.

FLOWED 615 MCF, 20 BC & 1554 BW IN 24 HRS ON 24/64" CHOKE. TP 1100 PSIG, CP 1375 PSIG.

03-07-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,477	Daily Total	\$3,477
Cum Costs: Drilling	\$605,687	Completion	\$745,269	Well Total	\$1,350,956
MD	8,600	TVD	8,600	Progress	0
				Days	17
				MW	0.0
				Visc	0.0

Formation : MESAVERDE /
WASATCH

PBTD : 8555.0

Perf : 5331'-8439'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1850 PSIG. 45 BFPH. RECOVERED 1231 BLW. 6239 BLWTR. 801 MCFD RATE.

FLOWED 735 MCF, 30 BC & 1371 BW IN 24 HRS ON 24/64" CHOKE. TP 1095 PSIG, CP 1750 PSIG.

03-08-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$605,687	Completion	\$748,104	Well Total	\$1,353,791
MD	8,600	TVD	8,600	Progress	0
				Days	18
				MW	0.0
				Visc	0.0

Formation : MESAVERDE /
WASATCH

PBTD : 8555.0

Perf : 5331'-8439'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1850 PSIG. 43 BFPH. RECOVERED 1125 BLW. 5114 BLWTR. 851 MCFD RATE.

FLOWED 842 MCF, 30 BC & 1231 BW IN 24 HRS ON 24/64" CHOKE. TP 1100 PSIG, CP 1850 PSIG.

03-09-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,270	Daily Total	\$3,270
Cum Costs: Drilling	\$605,687	Completion	\$751,374	Well Total	\$1,357,061

MD	8,600	TVD	8,600	Progress	0	Days	19	MW	0.0	Visc	0.0
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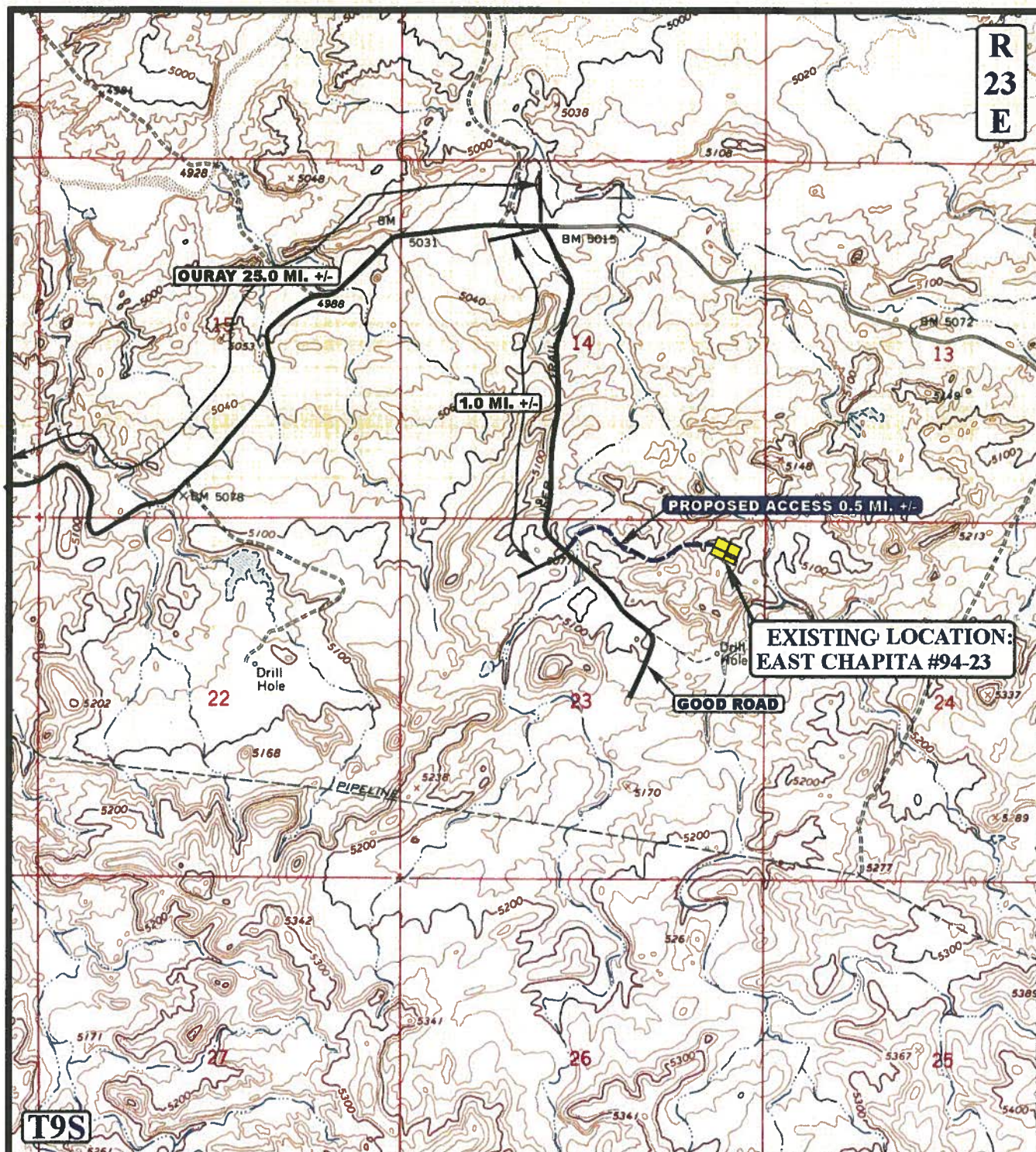
Formation : MESAVERDE / WASATCH	PBTD : 8555.0	Perf : 5331'-8439'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 41 BFPH. RECOVERED 1072 BLW. 4042 BLWTR. 856 MCFD RATE.

FLOWED 894 MCF, 47 BC & 1125 BW IN 24 HRS ON 24/64" CHOKE. TP 1095 PSIG, CP 1860 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: 			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: EAST CHAPITA 94-23			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FNL 0579 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047502400000			
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/21/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Set Comp & H2S Treatment F </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Set Comp & H2S Treatment F
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>EOG Resources, Inc respectfully requests the authorization to install a Caterpillar 3306 gas engine skid mounted mobile compressor unit with an associated small H2S treatment facility on existing well pad East Chapita 94-23. Facilities would be set on existing disturbance for a minimum of 1 month and up to 1 year and tie-into the existing well. The purpose of this is to enhance production with gas lift and safely incorporate the existence and treatment of H2S with the treatment facility. The H2S facility will effectively treat surface H2S that resides in the gas phase, improve operational safety, reduce corrosion and decrease air emissions. Please see attached write-up for a more detailed expalnation. Also attached is the well pad location Topo D and current as-built site-facility diagram. An up-dated facility diagram will follow post installation.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: January 12, 2012</p> <p>By: <u><i>Derek Quist</i></u></p> </div> </div>					
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator			
SIGNATURE N/A	DATE 1/11/2012				



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

EAST CHAPITA #94-23
SECTION 23, T9S, R23E, S.L.B.&M.
470' FNL 579' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 23 08
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
 TOPO

Centralized Treating Facility for H2S Sundry

Located on Existing Well Pad East Chapita 94-23

Section 23, T9S, R23E, SLB&M

H₂S in the surface gas gathering system is a result of bacterial contamination of the subsurface formation by sulfate reducing bacteria. These bacteria produce gaseous H₂S as a function of their metabolism. Due to the fact that not all wells are contaminated with H₂S, this leads to fluctuations in the concentration of this contaminate. Acute increases in H₂S in the surface gas gathering systems are a result of the volume percent of sour gas and the line temperature. These conditions cause H₂S treating to become variable and difficult to manage on a well to well basis. By consolidating H₂S treating to a central facility, this allows for the more consistent and efficient treatment. The environmental advantage to consolidating treating to a central facility, is that one facility will replace up to 30 gas operated chemical pumps that are currently being utilized to control H₂S at the wellhead.

Installing this facility has additional direct and indirect benefits. The reduction of H₂S in the surface gas will improve the operational safety by preventing exposure of personnel from accidental releases. It will also serve to reduce corrosion in surface piping and equipment thereby extending the life of the pipe and will require less maintenance. Furthermore, it will eliminate the risk of unintentional release of H₂S into the atmosphere and decrease impacts to air quality in the area. Lastly, centralized facilities help decrease air emissions from gas engines & fugitive dust from less truck traffic throughout the field, as well as decrease tank emissions from less holding tanks at each well pad.

Geogresources Site Facility Diagram



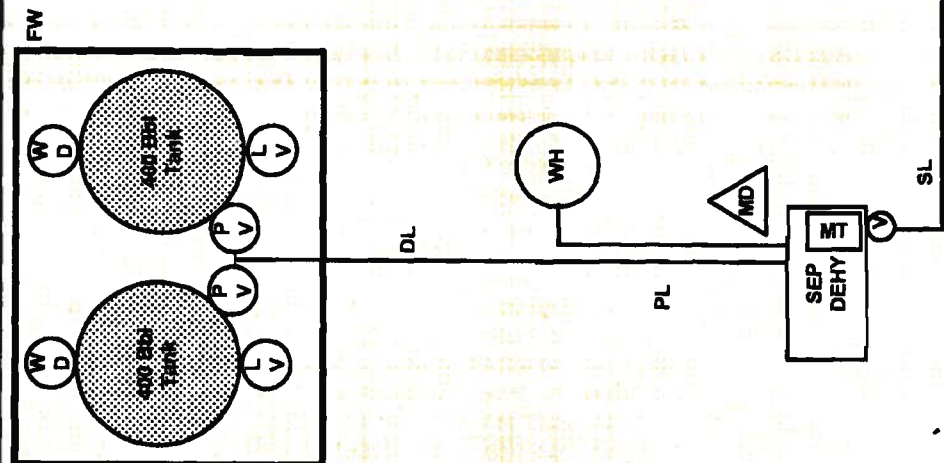
Well Name: EAST CHAPITA 94-23
1/4 1/4: NE/NE Sec: 23 T: 9S R: 23E
County: UINTAH State: UTAH
Lease: UTU-67868
Well Type: Gas

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon.-Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve Production Sales Water
Phase Phase Drain

PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

Date: 02/23/2010



AR

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Abbreviations

AM = Allocation Meter
AR = Access Road
BP = Booster Pump
CHT = Chemical Tank
COM = Compressor
CON = Condenser
CT = Condensate Tank
DH = Dehydrator
DL = Dump Line
EP = Electrical Panel
ET = Emergency Tank
FGS = Fuel Gas Scrubber
FW = Fiberglass Tub
FW = Firewall
GB = Gas Buster
GEN = Generator
LACT = LACT Unit
LH = Line Heater
LV = Load Valve
MAN = Manifold
MB = Methanol Bath
MT = Meter Tube
MD = Meter Display
OT = Oil Tank
PIGL = Pig Launcher
PIGR = Pig Receiver
PL = Production Line
PP = Power Pole
PT = Propane Tank
PU = Pumping Unit
PV = Production Valve
PW = Produced Water
RL = Recycle Line
RP = Recycle Pump
RV = Recycle Valve
SC = Sealed Closed
SGS = Sales Gas Scrubber
SL = Sales Line
SM = Sales Meter
SO = Sealed Open
SP = Separator
SV = Sales Valve
T = Treater
TP = Trace Pump
V = Valve
WD = Water Drain
WDP = Water Disposal Pump
WFP = Water Flood Pump
WH = Wellhead

_____ = Buried Line
_____ = Unburied Line